Bill Akwari

Kandis Roland

	14 MV CA NM-073277										
				r A I	<b>3. 8</b>	Î	NON	23 <b>20</b> 11		M 4 Copies Regulatory	
		BURL	OUR			Farr Bureau	ning o	on Field C and Mana	office Of	Accounting Well File arch 9, 2006	
PRODUCTION ALLOCATION FORM								Status PRELIMINARY  FINAL  REVISED  3rd Allocation			
Commingle Type								Date: 11/15/2011			
SURFACE DOWNHOLE Type of Completion								API No. 30-045-35040			
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3506AZ			
								Lease No. FEE			
Well Name Atlantic B (							Well No. #9M				
Unit Letter Surf- N BH- N	Section <b>34 34</b>	Township T031N T031N	Range R010W R010W	1		otage & 1476' FWL & 2057' FWL			County, State San Juan County, New Mexico		
Completion	Date	Test Method	d								
5/18/	HISTORIC	AL 🗌 FIE	LD TI	EST 🔀 PRO	JECTED [	O	THER [				
FORMATION			GAS PERCENT CON		CONDI	IDENSATE		PERC	ENT		
MESAVERDE				37%					94%		
DAKOTA					63%					6%	
								:			
JUSTIFICATION OF ALLOCATION: <b>Third Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the historical formation yields.											
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APPROVED BY			DATE		TITLE	E		PHONE			
Joe Hewith			11-85-11	. 11	6e0				599-6345		
$X \subset \overline{}$		<u> </u>	11/16	(1)	Engineer			505	5-599-4076		

Engineering Tech.

505-326-9743