



API#30-045-35077		ATLANTIC COM A 7C			
Ojo Alamo	1665'	1746'	White, cr-gr ss.	Ojo Alamo	1665'
Kirtland	1746'	3048'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1746'
Fruitland	3048'	3378'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3048'
Pictured Cliffs	3378'	3526'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3378'
Lewis	3526'	4106'	Shale w/siltstone stringers	Lewis	3526'
Huerfanito Bentonite	4106'	4463'	White, waxy chalky bentonite	Huerfanito Bent.	4106'
Chacra	4463'	4915'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4463'
Mesa Verde	4915'	5267'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4915'
Menefee	5267'	5653'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5267'
Point Lookout	5653'	5954'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5653'
Mancos	5954'	6917'	Dark gry carb sh.	Mancos	5954'
Gallup	6917'	7654'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6917'
Greenhorn	7654'	7702'	Highly calc gry sh w/thin lmst.	Greenhorn	7654'
Graneros	7702'	7759'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7702'
Dakota	7759'	8004'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7759'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

PC

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)RECEIVED  
FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BRUC

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface UNIT O, SWSE 1076' FSL &amp; 1708' FEL

At top prod. interval reported below UNIT P, SESE 1121' FSL &amp; 686' FEL

At total depth UNIT P, SESE 1121' FSL &amp; 686' FEL

5 LEASE DESIGNATION AND SERIAL NO

NM-013688 Land Management

6 IF INDIAN, ALLOTTEE, OR TRIBE, NAME: Iteu Unice

7 UNIT AGREEMENT NAME

Needs CA

8 FARM OR LEASE NAME, WELL NO

ATLANTIC COM A 7C

9 API WELL NO

30-045-35077-0001

10 FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11 SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

SEC. 23, T31N, R10W

RCVD DEC 6 '11

14. PERMIT NO DATE ISSUED

12 COUNTY OR  
PARISH

13 STATE

New Mexico

15. DATE SPUNDED 8/23/11 16. DATE T D REACHED 9/17/11 17. DATE COMPL (Ready to prod) 11/15/11 - GRS 18 ELEVATIONS (DF, RKB, RT, BR, ETC)\* GL-6403' / KB-6418' 19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD &amp; TVD 8,004'-MD / 7,783'-TVD 21. PLUG, BACK T D, MD &amp; TVD 7,998-MD / 7,777'-TVD 22. IF MULTIPLE COMPL., HOW MANY\* 2 23. INTERVALS DRILLED BY ROTARY TOOLS yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

BASIN DAKOTA - 7,765' - 7,972'

25 WAS DIRECTIONAL  
SURVEY MADE YES DIST. 3

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	224'	12 1/4"	Surface, 121 SX (154cf)	13 BBLS
7", J-55	23#	3,650'	8 3/4"	Surface, 495 SX (1031cf)	
4 1/2", L-80	11.6#	8,000'	6 1/4"	Stg Tool @ 3,203', ACP @ 3,205'	37 BBLS
				TOC @ 2,060', 319 SX (644cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", L-80		
					4.7#	7,781'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam  
2 SPF @ 7,883' - 7,972' = 28 holes  
1 SPF @ 7,765' - 7,867' = 26 holes  
Total Holes = 54

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7,765' - 7,972'

Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 2,882 bbls  
70Q N2 Slickfoam w/ 39,677# 20/40 Brady Sand.  
N2: 2,468,000 scf.33. PRODUCTION  
DATE FIRST PRODUCTION 11/15/11 - GRS PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/16/11	1	1/2"	→	0	20mcf/h	0	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR )	
SI-411psi	SI-383psi	→	0	475mcf/d	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a Blanco Mesa Verde / Basin Dakota being commingled by DHC Order #3427AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Denise Journey TITLE Staff Regulatory Technician

DATE AC22P7E/D/FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DEC 02 2011

FARMINGTON FIELD OFFICE  
BY SW

A

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