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OIL CONS. DIV.

**BURLINGTON  
RESOURCES**NOV 28 2011  
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Well File  
Revised: March 9, 2006**PRODUCTION ALLOCATION FORM**

Commingle Type  
 SURFACE ☐ DOWNHOLE ☒  
 Type of Completion  
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status  
 PRELIMINARY ☒  
 FINAL ☐  
 REVISED ☒ 3rd Allocation

Date: 11/15/2011

API No. 30-045-35088  
 DHC No. DHC3525AZ  
 Lease No. NM-B1-0603-0044

Well Name  
**Blanco Com A**

Well No.  
**#6B**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- J	36	T030N	R008W	1889' FSL & 1357' FEL	San Juan County,
BH- J	36	T030N	R008W	2266' FSL & 1817' FEL	New Mexico

Completion Date: 5/5/11  
 Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		59%		95%
DAKOTA		41%		5%

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the historical formation yields.

ACCEPTED FOR RECORD

NOV 30 2011

APPROVED BY	DATE	TITLE	PHONE
<i>[Signature]</i>	11-30-11	Geo	599-6263
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