RCVD DEC 2'11

RECEIVED

20	Property Plant N. A.
	OIL CUNS Delivibution.
	DEF ANDISONATION

BLM 4 Copies
Regulatory
Accounting
Well File

Farmington Field Office Well File Bureau of Land Managerined: March 9, 2006

	PROI	P F	tatus RELIMINARY 🔲 INAL 🔯 EVISED 🔲								
Commingle						D	ate: 11/17/2011				
SURFACE Type of Con		\boxtimes				A	PI No. 30-045-35141				
	TOITS	N 🔲 PAYA	COMMIN	IGLE 🗍	D	HC No. DHC3428AZ					
	<u> </u>			_			L	ease No. FEE			
Well Name Vasaly Cor							1	Vell No. 1N			
Unit Letter	ship	Range	Footage		#.	County, State					
В	T030	- -			<u> </u>			an Juan County,			
									New Mexico		
Completion Date Test Method											
10/15/2011 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐											
* 1		<u>'</u>		,	-			, 1			
FOR	MATION		GAS		Pl	PERCENT CON		DENSATE	PERCENT		
MES	SAVERDE		2786 MCFD			91%			89%		
D A	AKOTA		292 MCFD			9%			11%		
				3078							
								· · · ·			
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Condensate percentages are based upon historical formation yields.											
						•					
APPROVEI	POFF	ICPATE	TITLE 660			PHONE 599-6365					
$X \subset \mathbb{R}$	-	11/17	Engineer			505-599-4076					
Bill Akwa											
x Kandin Laland Illiniani						Engineering Tech.			505-326-9743		

BURLINGTON RESOURCES

No Federal Minerals

Kandis Roland