

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC - 1 2011

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5 Lease Serial No.

Chioz 8771

6 If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No
Rosa Unit

8 Well Name and No
Rosa Unit #212A

9 API Well No
30-039-27818

10 Field and Pool or Exploratory Area
Basin Fruitland Coal

11 Country or Parish, State
Rio Arriba, NM

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Williams Production Company, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL 1140' FSL & 1387' FEL
BHL 1028' FNL & 2265' FEL, sec 14, T31N, R6W

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to
Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **COMPLETION**

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/29/11 – MIRU HWS #15 for sidetrack prep POH with pump, rods and tubing

10/31/11 - RDMO location

11/9/11 – MIRU AWS #781.

11/10/11 - RIH and set RBP @ 2517' Test pipe rams, blind rams, choke manifold and TIW valves, 250# low f/5 min and 1500# high f/10 min, all test good

11/11/11 - RIH and set whipstock

11/12/11 – Mill window in 7" casing from 2494' to 2503'

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Larry Higgins

Title Permit Suprv

Signature

Date 11/30/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

DEC 02 2011

NMOCD

FARMINGTON FIELD OFFICE
BY *SW*

Rosa Unit #212A – Page 2

11/13/11 to 11/14/11 – Drill 6-1/4" curve, 2504'-3380'

11/15/11 to 11/17/11 – Drill 6-1/4" lateral, 3380'-5977'

11/18/11 – TD 6-1/4" lateral @ 5977' (3020' TVD), Run 72 jts 4-1/2", 11 6#, J-55, LT&C, perforated casing (28, 0.50" holes p/ft) and 9 jts 4-1/2", 11.6#, K-55, LT&C non-perforated casing. Set @ 5956', TOL @ 2512'. Top perf @ 2934', bottom perf @ 5952'. Casing was not cemented

11/19/11 – RDMO AWS #781

11/22/11- MIRU Hurricane #12- to CO lateral

11/23/11 to 11/27/11- CO lateral

11/28/11- POOH with whipstock assy

11/29/11 – Retrieve RBP @ 2517' and land 2-7/8", 6.5 #, J-55, EUE 8rd tubing with 200' capillary string @ 3132' as follows : 95 JTS, SN 2.28" @ 3102', 1 JT mud anchor with 1/2 Muleshoe @ 3132'. Run Pump and Rods as follows 2-1/2 x 1-1/2 x 16' RWAC sand Rod Pump, 3 sinker bars, 120 3/4" Grade D Sucker Rods, 1-8', 1-2' Pony Rods, 1-1/4"x22' Polished Rod with 1-1/2 x 8' Liner.