State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

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Form C-104

Revised Feb. 26, 2007

1000 Rio Brazos	Rd., Azte	ec, NM 8741	0		1 Conservati				• •	5 Copies	
District IV				12	20 South St.				_	·	
1220 S. St Franc					Santa Fe, N		· 			AMENDED REPORT	
1 =	I.		JEST FC	R ALL	OWABLE	AND AUTHO			<u> </u>	PORT	
Operator name and Address							² OGRID Number 14538				
Burlington Resources Oil Gas Co. LP. P.O. Box 4289							³ Reason for Filing Code/ Effective Date				
Farmington, NM 87499							Test Allowable – Gas (Recomplete)				
⁴ API Numbe	er	5 P	ool Name						ool Code	((
30-045-08464				Blanco Mesaverde				72319			
⁷ Property Code ⁸ Property N			roperty Nar	ne		9 Well Number					
7116 Ho					Hou				2		
II. 10 Su	rface L	ocation									
Ul or lot no.	Section	L.	•	Lot Idn	i		Feet from	II	West line	County	
M	12	29N	10W	13	930	SOUTH	1190	W	EST	San Juan	
¹¹ Bo	ttom H	ole Loca	tion								
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/SouthLine	Feet from	the East/	West line	County	
M											
		icing Method 14 Gas Con		onnection	¹⁵ C-129 Per	mit Number 16 C-129 Effec		ive Date 17 C-129 Expiration Date		29 Expiration Date	
F		Code Date				1					
III. Oil a	and Ca		ortors			I			 		
111. On a		s rransp	orters		19 Transpa	rtar Nama			<u>-</u> -	²⁰ O/G/W	
OGRID			¹⁹ Transporter Name and Address							O/G/W	
248440										0	
240440		Western Refinery									
										Tree Committee Committee	
151619		Finterprise								G	
151618			Enterprise					2000000000	· ·		
									2011	NOTA 1	
									KCVI) DEC 9'11	

									L'SAVIII		
10-10-1 - AND 1 - 10-10-10-10-10-10-10-10-10-10-10-10-10-1									OH-	POMC DILL	
									U		
Singalin Salitadia				,					6.65 m		
IV. Well	l Comn	lation D	nta '						C	IST. 3	
²¹ Spud Da			ly Date		²³ TD	²⁴ PBTD ²⁵ P		rforations 26 DHC, MC		²⁶ DHC, MC	
6/17/1964			3/2011	I	MD 6859'	MD 6824'		53'-~4977'	l	OHC 3596AZ	
27 H	ole Size	T	28 Casin	g & Tubii	ng Size	29 Depth Se		<u> </u>	30 Sacks	s Cement	
		²⁸ Casing & Tubing Size									
12 1/4"		8 5/8", 24#, J-55			-55	324'		225 sx			
		•				(950)		240 cv			
7 7/8" 4 1/2			4 1/2", 10	.5# & 11.	6#, J-55	6859'		240 sx			
		2 3/8", 4.7#, J-55				Not Yet					
V. Well					•						
	Test Da	ata			Test Date	34 Test Lengt	th 35	Tbg. Press	sure	³⁶ Csg. Pressure	
			ivery Date	33 ,	I CSC Date			SI- psi		_	
³¹ Date New NA	Oil	³² Gas De Gas Recov	ivery Date ery System	33 ,	1 est Date	hr			si	SI- psi	
31 Date New NA	Oil	³² Gas De Gas Recov Approx	ery System 12/8/11			hr			si	•	
31 Date New	Oil	³² Gas De Gas Recov Approx	ery System		⁹ Water	hr 40 Gas			si	41 Test Method	
31 Date New NA	Oil	³² Gas De Gas Recov Approx	ery System 12/8/11			hr			si	•	
31 Date New NA 37 Choke S	Oil	32 Gas De Gas Recov Approx	ery System 12/8/11 Oil	3	⁹ Water bwpd	hr 40 Gas				41 Test Method N/A	
37 Choke S 37 Choke S 42 I hereby cerbeen complied	Oil ize tify that to the sum of t	Gas De Gas Recov Approv 38 the rules of d that the in	ery System 12/8/11 Oil the Oil Connformation g	servation liven above	⁹ Water bwpd Division have	hr 40 Gas		SI- ps		41 Test Method N/A	
37 Choke S 37 Choke S 42 I hereby cerbeen complete to th	Oil ize tify that to the sum of t	Gas De Gas Recov Approv 38 the rules of d that the in	ery System 12/8/11 Oil the Oil Connformation g	servation liven above	⁹ Water bwpd Division have e is true and	hr 40 Gas mefd		SI- p	N DIVISIO	Test Method N/A	
37 Choke S 37 Choke S 42 I hereby cerbeen complied	Oil ize tify that to the sum of t	Gas De Gas Recov Approv 38 the rules of d that the in	ery System 12/8/11 Oil the Oil Connformation g	servation liven above	⁹ Water bwpd Division have e is true and	hr 40 Gas		SI- p	N DIVISIO	Test Method N/A	
37 Choke S 42 I hereby cer been complete to th Signature:	ize tify that the distribution of the second	Gas De Gas Recov Approv 38 the rules of d that the in	ery System 12/8/11 Oil the Oil Connformation g	servation liven above	⁹ Water bwpd Division have e is true and	Approved by:	OIL CONS	ERVATION	N DIVISIO	41 Test Method N/A	
37 Choke S 37 Choke S 42 I hereby cerbeen complete to th	ize tify that the distribution of the second	32 Gas De Gas Recov Approx 38 the rules of d that the in my knowle	ery System 12/8/11 Oil the Oil Connformation g	servation liven above	⁹ Water bwpd Division have e is true and	Approved by:		ERVATION	N DIVISIO	Test Method N/A	
37 Choke S 42 I hereby cer been complete to th Signature:	ize tify that the with and the best of	Gas De Gas Recov Approx 38 the rules of d that the in my knowle	the Oil Connformation godge and bel	servation liven above	⁹ Water bwpd Division have e is true and	Approved by: Title: SUPER	OIL CONS	SI- processing the second seco	N DIVISIO	Test Method N/A	
37 Choke S 37 Choke S 42 I hereby cerbeen complete to th Signature: Printed name:	ize tify that the direbest of	Gas De Gas Recov Approx 38 the rules of d that the in my knowle	ery System 12/8/11 Oil the Oil Connformation gedge and bel	servation liven above	⁹ Water bwpd Division have e is true and	Approved by: Title: SUPER	OIL CONS	SI- processing the second seco	N DIVISIO	Test Method N/A	
37 Choke S 42 I hereby cer been complete to th Signature: Printed name:	ize tify that the direction of the seriest of the	The rules of d that the implementation below aff Regular	the Oil Connformation godge and bel	servation liven above	⁹ Water bwpd Division have e is true and	Approved by: Title: SUPER	OIL CONS	SI- processing the second seco	N DIVISIO	Test Method N/A	