District I:. 1625 N. Vrench Dr. Hobbs, NM 88240 District il 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action 30-039-07681 **OPERATOR** Initial Report ☐ Final Report Name of Company Burlington Resources, A Wholly Contact Kelsi Harrington **Owned Subsidiary of COPC** 3401 E. 30th St., Farmington, NM 87402 Address 505-599-3403 Telephone No. San Juan 29-7 Unit 11 Facility Name Facility Type Gas Well API# 3003907681 Surface Owner **Federal** Mineral Owner **Federal** Lease No. SF-078919 LOCATION OF RELEASE North/South Line Feet from the East/West Line Unit Letter Section Township Range Feet from the 29N 660' M 03 07W 660' South West Rio Arriba -107.5644<u>6°</u> W Latitude 36.74924° N Longitude NATURE OF RELEASE Volume of Release - 7 BBL (6.5 BBL Type of Release - Produced Water & Condensate Volume Recovered - 0 BBL PW & 0.5 BBL Condensate) Date and Hour of Discovery Source of Release: Production Tank Date and Hour of Occurrence unknown 7/22/10 12:00 p.m. Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☒ Not Required By Whom? Date and Hour -Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* On July 22, 2010, it was dicovered that there was a leak at the production tank as a result equipment fatigue. Upon discovery, the well shut in and the tank contents removed. Describe Area Affected and Cleanup Action Taken.* All fluid was contained within the berm and no fluid was recovered. COPC has assessed the impacted area. Excavation and confirmation sampling occurred. Analytical results were below the regulatory standards set forth in the NMOCD Guidelines for Remediation of Leaks, Spills and Releases; therefore no further action is needed. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Kelon Harrington OIL CONSERVATION DIVISION Signature: **Kelsi Harrington** Printed Name: Approved by District Supervisor: **Environmental Consultant** Approval Date: 1 Expiration Date: Title: E-mail Address: kelsi.g.harrington@conocophillips.com Conditions of Approval: Attached | Phone: 505-599-3403 12/1/10 Date: * Attach Additional Sheets If Necessary

nJK1133649889



September 3, 2010

Project No. 92115-1377

Phone: (505) 599-3403

(505) 320-2461

92115-1383

Ms. Kelsi Harrington ConocoPhillips 3401 East 30th Street Farmington, New Mexico 87401

RE: SPILL ASSESSMENT AND CONFIRMATION SAMPLING DOCUMENTATION FOR THE SAN JUAN 29-7 UNIT #11 (HBR), RIO ARRIBA COUNTY, NEW MEXICO

Dear Ms. Harrington,

Enclosed please find the field notes and analytical results for spill assessment and confirmation sampling activities performed at the San Juan 29-7 Unit #11 (hBr) well site located in Section 3, Township 29N, Range 7W, Rio Arriba County, New Mexico. Upon arrival, a brief site assessment was conducted, and the regulatory standards for the site were determined to be 1000 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors due to a horizontal distance to surface water between 200 and 1000 feet, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

On July 29, 2010, four (4) composite samples were collected from the area around the leaking above-grade storage tank (AST); see attached *Field Notes*. One (1) sample was collected from the surface approximately one (1) foot from the leak. One (1) sample was collected one (1) foot below ground surface (BGS) at an angle under the AST. One (1) sample was collected three (3) feet BGS at an angle under the AST. One (1) sample was collected two (2) feet BGS at the perimeter of the area. The samples were analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a photoionization detector (PID). The sample collected from the perimeter of the area returned results below the regulatory standards for both TPH and organic vapors. However, the samples collected from the surface near the leak and under the AST returned results above the regulatory standards for both TPH and organic vapors; therefore, excavation was recommended.

Prior to Envirotech's return on August 16, 2010, the area of the release had been excavated to extents of approximately 30 feet by 17 feet by four (4) feet deep where sandstone was encountered. Five (5) composite samples were collected from the excavation. One (1) sample was collected from each of the four (4) walls, and one (1) sample was collected from the sandstone bottom at four (4) feet BGS. The samples were analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a photoionization detector (PID). The composite sample from the bottom of the excavation returned results above the regulatory standards for both TPH and organic vapors, and the samples from the walls returned results below the regulatory standards for both TPH and organic vapors; see attached *Field Notes*. The sample collected from the bottom of the excavation was then collected into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's

ConocoPhillips San Juan 29-7 Unit #11 (hBr) Project No. 92115-1377 92115-1383 Page 2

Analytical Laboratory to be analyzed for TPH using USEPA Method 8015 and for benzene and BTEX using USEPA Method 8021. The sample returned results below the regulatory standard for benzene but above the regulatory standards for BTEX and TPH; see attached *Analytical Results*. However, because maximum reasonable extents of excavation were reached at sandstone at four (4) feet BGS, no further excavation was recommended.

On August 18, 2010, Envirotech, Inc. returned to the site to treat the excavation with potassium permanganate. Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. Should you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted,

ENVIROTECH, INC.

Toni McKnight, EIT

Staff Engineer

tmcknight/ajenvirotech-inc.com

Enclosure(s): Field Notes

Analytical Results

Cc: Client File 92115

	00	DO
mi:	60	1



Location No:

		05) 832-0815 (800) 3 U.B. Hwy G4, Familiagton		C.O.C. No	:	
ELD REPORT: SPILL CLO	OSURE VERIFIC	CATION	\	PAGE NO		2
CATION: NAME: San Tuch	29-7 WELL#:	11	· · · · · · · · · · · · · · · · · · ·	DATE FIN	ISHED:	7
	TWP:29U RNG:7W	PM: MAN CNT	Y: P. ST: W, H.	ENVIRON	MENTAL	
UFOOTAGE: 660 S & 660	CONTRAC	CTOR: 氷 💥 🗸	55 <u>2</u> 5%,	SPECIALI	ST: /lene	
AVATION APPROX:		ft.XX		CUBIC YA		
POSAL FACILITY:		REMEDIATION M			いないない	
ID USE: A CE-SIA-G.	LEASE: A	SF10-7K915	LAND OW	NER:		<u>. </u>
ISE OF RELEASE PREATY. LA					and the same and the same and	
LLOCATED APPROXIMATELY:			MONITOR OF		\ .	
THE TO GROUNDWATER: 170'		CONTRACTOR OF THE PARTY OF THE			WATER: 250'	,oq.
OCD RANKING SCORE: /		PH CLOSURE STD	: 100	PPM		
LAND EXCAVATION DESCRIPTION	0	Ø	1 A 7	¥ 12		
twos impossible			3	£ 8	1 has	
continuo diggint			12 × 12	57 A	X	
re to hard rock			المراجعة	1 82		
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AMPLE DESCRIPITION TIME	SAMPLE I.D. LAB NO.	WEIGHT (g) mL F	REON DILUTION	READING	CALC. ppm	-aya
	20051d			Z(#.)	A STATE OF THE PROPERTY OF THE PARTY OF THE	
	SUCCOLD TO	5 7	० ४ ५	1840	7560	1
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SPILL PERIMETER		OVM RESULTS	-	SPILL P	ROFILE	
	SAMPLE ID	FIELD HEADSPACI	Prod'T	auk. g	its close to be	ed onder
	pariola	12		D A		Elia Valla
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	SAMPLE	ANALYSIS TI	ME /	-D		
Service Comments			\equiv /	200	12'3	
			<u> </u>	inel b	pints, 1 deep	Tost
	\		P) ps	BVR	Radings.	(a a a
					7	
AVEL NOTES: CALLED OU	JT:	ONS	ITE:			<u> </u>

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CATION:



Location No:

C.O.C. No:

PAGE NO:

ELD REPORT:	SPILL	CLOSURE	VERIFICATION

NAME: SANJUAN 29-7 WELL#: # 11

DATE STARTED: Aug 16,700 DATE FINISHED: Aug 16, 2010

OF /

AD/UNIT: SEC: 3 VFOOTAGE: 6601566 6601FWL

TWP:29N RNG: 7N PM: NM CNTY: RAST: NM CONTRACTOR: MA MITRUUGING

ENVIRONMENTAL

SPECIALIST:

CAVATION APPROX: 30

FT.

FT. DEEP CUBIC YARDAGE:

POSAL FACILITY: FET

REMEDIATION METHOD: LANDFARM LEASE: SF.070919

LAND OWNER:

DUSE: TEL GRAZING ISE OF RELEASE LEAKING AST

MATERIAL RELEASED: GNDENSATE FROM Wellher

LECCATED APPROXIMATELY: TH TO GROUNDWATER: 70" 20 FT. 29

NEAREST SURFACE WATER: 250

OCD RANKING SCORE: 10

NEAREST WATER SOURCE: 7.000 NMOCD TPH CLOSURE STD: // のもの

LAND EXCAVATION DESCRIPTION:

4' to SANDSTINE BUTTOM

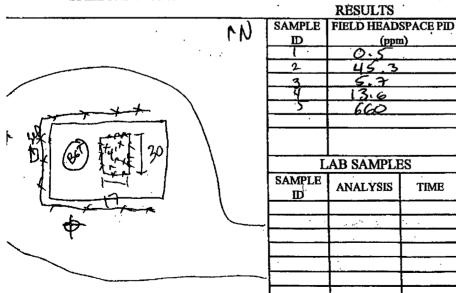
Lat: N 36 749353 NM: W107.565044

AMPLE DESCRIPITION	TIME	SAMPLEIN	***	WEIGHT (~)	Int PROM	DILLITION	DEADNIC	CALC
WIFLE DESCRIPTION	111/11	SAME LE 1.D.	LAB NO.	WEIGHT (g)	IIIL FREON	DILUTION		CALC. ppm
10 904	11.55	<u> </u>		11	1 July 14	Treat and	201	<u> </u>
100+7 (C) A (C	11:154			5	120	4	13	5 2
outh the Action	11:56	2		#### 55	20	4	.13	4 2
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JEST WALL	12:00	4.		5	20	10 4.	15	1460
oftom PYC	12:01	5	1.	5	20	40	1248	9920
	ľ . ".'	5 5				91.71.1		

SPILL PERIMETER

OVM

SPILL PROFILE



3'	Jy'	[]51
	[[[]	re
Averag	L4'B6	S

0

CALLED OUT: GRREVED & WOO DONE CARIE VEL NOTES:



Client:

ConocoPhillips

Project #:

92115-1377

Sample No.:

Date Reported:

8/18/2010

Sample ID:

Surface

Date Sampled:

7/29/2010

Sample Matrix:

Soil Cool Date Analyzed: Analysis Needed: 7/29/2010 TPH-418.1

Preservative: Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

7,560

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 29-7 Unit #11

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Sarah Rowland, EIT

Rene Garcia Reyes

Printed

Printed



Client: Sample No.: **ConocoPhillips**

Sample ID:

Under AST 1' angled

Sample Matrix:

Preservative: Cool

Condition:

Soil

Cool and Intact

Project #:

92115-1377

Date Reported: Date Sampled:

8/18/2010

Date Analyzed:

7/29/2010 7/29/2010

Analysis Needed:

TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

3,410

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 29-7 Unit #11

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Rene Garcia Reyes

Printed

Sarah Rowland, EIT

Printed



Client:

ConocoPhillips

Sample No.:

Sample ID:

Under AST 3' angled

Sample Matrix:

Soil

Preservative: Condition:

Cool Cool and Intact Project #:

92115-1377

Date Reported:

8/18/2010

Date Sampled: Date Analyzed: 7/29/2010

7/29/2010

Analysis Needed:

TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

4,490

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 29-7 Unit #11

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Rene Garcia Reyes

Printed

Sarah Rowland, EIT



Client:

ConocoPhillips

Sample No.:

Sample ID:

Sample Matrix:

Preservative:

Condition:

4

Perimeter

Soil Cool

Cool and Intact

Project #:

92115-1377

Date Reported:

8/18/2010

Date Sampled: Date Analyzed: 7/29/2010 7/29/2010

Analysis Needed:

TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

144

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 29-7 Unit #11

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Rene Garcia Reyes

Printed

Sarah Rowland, EIT



CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal		n ~	٠
Cal	. 1	Ua	ıe:

29-Jul-10

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
ТРН	100		
	214	217	
	500		
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

	8/18/2010
Analyst	Date
Rene Garcia Reyes	
Print Name Roll Roll	8/18/2010
Review	Date
Sarah Rowland, EIT	

Print Name



Client:

ConocoPhillips

92115-1383

Sample No.:

Sample ID:

North Wall

8/18/2010

Sample Matrix:

Soil

Date Sampled: 8/16/2010 Date Analyzed:

8/16/2010

Preservative:

Cool

Analysis Needed:

Date Reported:

Project #:

TPH-418.1

Condition:

Cool and Intact

	THE STATE OF THE S	Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

52

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 29-7 Unit #11

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Toni McKnight, EIT

Sarah Rowland, EIT

Printed



Client:

ConocoPhillips

92115-1383

Sample No.:

Project #: Date Reported:

8/18/2010

Sample ID:

South Wall

8/16/2010

Sample Matrix:

Soil

Date Sampled: Date Analyzed:

8/16/2010

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

52

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 29-7 Unit #11

Instrument calibrated to 200 ppm standard. Zeroed before each sample.

Analyst

Toni McKnight, EIT

Printed

Sarah Rowland, EIT

Printed



Client:

ConocoPhillips

Sample No.: Sample ID:

Sample Matrix: Preservative:

Soil

Condition:

Cool

East Wall

Cool and Intact

Project #:

Date Reported:

92115-1383 8/18/2010

Date Sampled:

8/16/2010

Date Analyzed:

8/16/2010

Analysis Needed:

TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

68

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 29-7 Unit #11

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Toni McKnight, EIT

Printed

Sarah Rowland, EIT



Client:

ConocoPhillips

West Wall

Sample No.:

4

Sample ID:

Sample Matrix:

Preservative:

Soil Cool

... O

Condition:

Cool and Intact

Project #:

Date Reported:

Date Sampled:

npled: 8/16/2010

Date Analyzed:

8/16/2010

8/18/2010

92115-1383

Analysis Needed: TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

60

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 29-7 Unit #11

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Toni McKnight, EIT

Printed

Review

Sarah Rowland, EIT

Printed



Client:

ConocoPhillips

Project #:

92115-1383

Sample No.:

Date Reported:

8/18/2010

Sample ID:

Sandstone Bottom at 4' BGS

Date Sampled:

8/16/2010

Sample Matrix:

Soil

Date Analyzed:

8/16/2010

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

9,920

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 29-7 Unit #11

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Sarah Rowland, EIT

Printed

Toni McKnight, EIT



CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal	
וכיי	Date:

16-Aug-10

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
ТРН	100		
	204	201	
	500		
	1000		•

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Tom Million			8/18/2010
Analyst		Date	
Toni McKnight, EIT			
Print Name			
Soh Roll			8/18/2010
Review		Date	
Sarah Rowland, EIT			
Print Name			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client:	ConocoPhillips	Project #:	92115-1383
Sample ID:	Bottom (sandstone)	Date Reported:	08 - 17-10
Laboratory Number:	55573	Date Sampled:	08-16-10
Chain of Custody No:	10199	Date Received:	08-16-10
Sample Matrix:	Soil	Date Extracted:	08-16-10
Preservative:	Cool	Date Analyzed:	08-17-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2,980	0.2
Diesel Range (C10 - C28)	63.8	0.1
Total Petroleum Hydrocarbons	3,040	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

San Juan 29-7 Unit #11 (hBr)

Analyst



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

					
Client:	QA/QC		Project #:		N/A
Sample ID:	08-17-10 QA/0	QC	Date Reported:		08-17-10
Laboratory Number:	55571		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ide	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		08-17-10
Condition:	N/A		Analysis Request	ted:	TPH
property and the second	menore married appear that a Leading the second		manana dayan i ng wang sa in sa taong kalang da kanananan	area acres de la companie de la comp	
	(I-Cal Date	(LearRE)	manus. Substituted Administration and and an ability of 1988.	% Difference	Accept Range
Gasoline Range C5 - C10	08-17-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	08-17-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
		ana - n-language i anagoniga (asaba dan anagoniga asa			******
Blank Conc (mg/L - mg/Kg)	<u></u>	Concentration		Detection Lim	Ĭ()
Gasoline Range C5 - C10	***	ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc. (mg/Kg)					va.
Exhibited a difference of contract property of the property of	Sample	Market Market and Association of the Second Control of the Second	% Difference //	Between the state of the state of a State of the state of	<u> </u>
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Samole	Shike Andadik	Solke Result_	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	257	103%	75 - 125%
Diesel Range C10 - C28	ND	250	252	101%	75 - 125%
Divoti Ruligo Oto - OEO	110	200	232	101/0	10-120/0

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 55571-55576

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	92115-1383
Sample ID:	Bottom (sandstone)	Date Reported:	08-17 - 10
Laboratory Number:	55573	Date Sampled:	08-16-10
Chain of Custody:	10199	Date Received:	08-16-10
Sample Matrix:	Soil	Date Analyzed:	08-17-10
Preservative:	Cool	Date Extracted:	08-16-10
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
_	• • • •		
Benzene	2,030	0.9	
Toluene	52,200	1.0	
Ethylbenzene	8,040	1.0	
p,m-Xylene	76,600	1.2	
o-Xylene	22,800	0.9	
Total BTEX	162,000		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	105 %
	1,4-difluorobenzene	105 %
	Bromochlorobenzene	106 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 29-7 Unit #11 (hBr)

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:		N/A	
Sample ID:	0817BBLK QA/QC	:	Date Reported:		08-17-10	
Laboratory Number:	55571		Date Sampled:		N/A	
Sample Matrix:	Soil		Date Received:		N/A	
Preservative:	N/A		Date Analyzed:		08-17-10	
Condition:	N/A		Analysis:		BTEX	
Calibration and Detection Limits (ug/L)		Accopt: Ra	nge 0 <u>1</u> ≥15%	Eonc.	Limit	
Benzene	8.3627E+005	8.3795E+005	0.2%	ND	0.1	
Toluene	9.3497E+005	9.3684E+005	0.2%	ND	0.1	
Ethylbenzene	8.6362E+005	8.6535E+005	0.2%	ND	0.1	
p,m-Xylene	2.1295E+006	2.1338E+006	0.2%	ND	0.1	
o-Xylene	7.6544E+005	7.6697E+005	0.2%	ND	0.1	

Duplicate Conc. (up/Kg)	Sample.	plicato	Wildw	Mccept Range	Detectation
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc (ug/Kg)	MSample: Arno	ount Spikad Spik	ed Sample	o Recovery). Va	Accept Range
Benzene	ND	50.0	50.1	100%	39 - 150
Toluene	ND	50.0	50.4	101%	46 - 148
Ethylbenzene	ND	50.0	49.2	98.3%	32 - 160
p,m-Xylene	ND	100	100	100%	46 - 148
o-Xylene	ND	50.0	50.2	100%	46 - 148

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

QA/QC for Samples 55571-55576, 55548-55550 Comments:

Analyst

プァンクロッ

CHAIN OF CUSTODY RECORD

10199

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Client Address:		9	ampler Name		art	No./Volume of Containers	7-71			8015)	18021)	8260)	s ·		, ·		:						
Client Phone No.:		·	Toni Ma lient No.: 92115 -	13	83					Method	(Methoc	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion		TCLP with H/P		TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
Sample No./ Identification	Sample Date	Sample	Lab No.	s	ample Vatrix	No./Volume of	Pres	erva HCI	tive	PH (STEX	00	3CRA	ation	2	ICLP	PAH	PH	뭂		ľ	Samp	Samp
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September 27, 2010 Project No. 92115-1377

92115-1383

Phone: (505) 599-3403

(505) 320-2461

Cell:

Ms. Kelsi Harrington ConocoPhillips 3401 East 30th Street Farmington, New Mexico 87401

RE: ADDENDUM TO SPILL ASSESSMENT AND CONFIRMATION SAMPLING DOCUMENTATION FOR THE SAN JUAN 29-7 UNIT #11 (HBR), RIO ARRIBA COUNTY, NEW MEXICO

Dear Ms. Harrington,

Enclosed please find the field notes and analytical results for additional confirmation sampling activities performed at the San Juan 29-7 Unit #11 (hBr) well site located in Section 3, Township 29N, Range 7W, Rio Arriba County, New Mexico. On August 26, 2010, one (1) composite sample was collected from the bottom of the excavation where potassium permanganate had previously been applied. The sample was collected into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015 and for benzene and BTEX using USEPA Method 8021. The sample returned results below the regulatory standards for all constituents analyzed; see attached *Analytical Results*. Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. Should you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted, ENVIROTECH, INC.

Barian Williamson

Senior Environmental Field Technician

bwilliamson@envirotech-inc.com

Enclosure(s): Field Notes

Analytical Results

Cc: Client File 92115

ent: Conoco Phillips			(8)	05) 692-0615 U.S. Hwy 64, Par	(800) 362-19	Location No: 97115 - 1377 C.O.C. No:			
ELD REPORT: S	SPILL CL	OSURE V	/ERIFIC	CATION			PAGE NO: 0F 1 DATE STARTED: 8-26-18		
	ian Juan		WELL#:	···			DATE FINISHED: 8-26-10		
AD/UNIT:	SEC: 3	TWP:29/V			CNTY: RA	ST: UM		IMENTAL	
VFOOTAGE:	and the second second		CONTRAC	CTOR:			SPECIALI	ST: B. W. Iliamen	
AVATION APPROX: POSAL FACILITY:	20	-	15	FT. X REMEDIATI		FT. DEEP DD: Rema		ARDAGE:	
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Roa	el					Sample	Collect	ien Points	
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.VEL NOTES: CALLED OUT: ONSITE:



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Cfient:	ConocoPhillips	Project #:	92115-1377
Sample ID:	5 Pt Composite From Bottom	Date Reported:	08-31-10
Laboratory Number:	55689	Date Sampled:	08-26-10
Chain of Custody No:	10268	Date Received:	08-26-10
Sample Matrix:	Soil	Date Extracted:	08-30-10
Preservative:	Cool	Date Analyzed:	08-31-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.2	0.2
Diesel Range (C10 - C28)	2.8	0.1
Total Petroleum Hydrocarbons	4.0	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

San Juan 29-7 #11

Analyst



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

					
Client:	QA/QC		Project #:		N/A
Sample ID:	08-31-10 QA/0	QC	Date Reported:		08-31-10
Laboratory Number:	55689		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ide	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		08-31-10
Condition:	N/A		Analysis Request	ted:	TPH
	Ligit Calidate.	PONRE:	C:Cal'RE	% Difference	Accept Range
Gasoline Range C5 - C10	08-31-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	08-31-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
	·	A Company of the Comp	and the second		
Blank Conc. (mg/L=mg/Kg		«Concentration		Detection Lim	
Gasoline Range C5 - C10		ND		0.2	•
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc (mg/Kg)	Sample	Duplicate	%;Difference: %	Accept Range	
Gasoline Range C5 - C10	1.2	1.2	0.0%	0 - 30%	
Diesel Range C10 - C28	2.8	3.0	7.0%	0 - 30%	
Spike Gonc (mg/Kg)	Sample	Spike Added	Spike Resulta	% Recovery	TVAccepts Range
with a series of the same and a series of the series of th		management , com 647 to display or detailed and before	- Charles - Commission - Commis	101%	7E 4900/
Gasoline Range C5 - C10	1.2	250	255	10170	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 55689, 55701-55705, 55715-55718

alyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	92115-1377
Sample ID:	5 Pt Composite From Bottom	Date Reported:	08-31-10
Laboratory Number:	55689	Date Sampled:	08-26-10
Chain of Custody:	10268	Date Received:	08-26-10
Sample Matrix:	Soil	Date Analyzed:	08-31-10
Preservative:	Cool	Date Extracted:	08-30-10
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration ['] (ug/Kg)	Det. Limit (ug/Kg)
Pannana	MD	
Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	3.4	1.0
p,m-Xylene	45.9	1.2
o-Xylene	13.3	0.9
Total BTEX	62.6	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96.8 %
	1,4-difluorobenzene	97.3 %
	Bromochlorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 29-7 #11

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

ND

ND

ND

0.1

0.1

0.1

Client:	N/A		Project #:		N/A	
Sample ID:	0831BBLK QA/Q0		Date Reported:		08-31-10	
Laboratory Number:	55689		Date Sampled:		N/A	
Sample Matrix:	Soil		Date Received:		N/A	
Preservative:	N/A		Date Analyzed:		08-31-10	
Condition:	N/A		Analysis:		BTEX	
Calibration and Detection Limits (ue/L)	II COUSIN	CCallRF2	%(0)fff ge:0)=15%7	Blank Conor	Detect.	
Benzene	7.4643E+005	7.4793E+005	0.2%	ND	0.1	
Toluene	8.2496E+005	8.2661E+005	0.2%	ND	0.1	

7.5002E+005

1.8089E+006

6.7185E+005

0.2%

0.2%

0.2%

7.4852E+005

1.8052E+006

6.7051E+005

Dujlicate Conca (ug/Kg)	Samples Fig.	iplicate/;	k %DIII	Accept Range	Apetec (Allimity)
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	3.4	3.0	11.8%	0 - 30%	1.0
p,m-Xylene	45.9	47.0	2.4%	0 - 30%	1.2
n-Xviene	13.3	13.3	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	T sampleyAmo	úħ(spikcd:≟spik	ed/Samirie	Recovery 1	Accont Renge
Benzene	NĐ	50.0	50.2	100%	39 - 150
Toluene	ND	50.0	50.6	101%	46 - 148
Ethylbenzene	3.4	50.0	50.3	100%	32 - 160
p,m-Xylene	45.9	100	104	99.0%	46 - 148
o-Xylene	13.3	50.0	51.5	100%	46 - 148

ND - Parameter not detected at the stated detection limit.

References:

Ethylbenzene

p,m-Xylene

o-Xylene

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 55689, 55701-55705, 55715-55718

Analyst Review

CHAIN OF CUSTODY RECORD

10268

Client: Couoco	Phillip	25	Project Name /			- u	_		ANALYSIS / PARAMETERS														
Client Address:			Sampler Name:										1		•								
Oliotti Address.			Sampler Name: BARIKU WILLIAMSN					•	015)	802	260)												
Client Phone No.:	,,,		Client No.: 92115-1377				-	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anlon		TCLP with H/P		118.1)	3DE				Cool	Sample Intact	
Sample No./ Identification	Sample Date	Sampl	e Lab No.		Sample Matrix	No./Volume of Containers			# HAL	BTEX (VOC (RCRA	Cation	윤	TCLP	PAH	TPH (418.1)	CHLORIDE				Sample Cool	Sample
5 point Compaite from Bolton	8/26/10	14:40	55689	Solid	Sludge Aqueous	1-402		χ	T.													X	X
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