District J^{*} 1625 N. French Dr., Hobbs, NM 88240 Fistrict II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Santa Fe, NM 8/505								
Release Notification and Corrective Action								
30-039-20723 OPERATOR Initial Report Final Report								
Name of Company Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company	Contact Kelsi H	arrington	•					
Address 3401 E. 30 th St., Farmington, NM 87402	Telephone No. 505-599	9-3403						
Facility Name San Juan 27-4 Unit 69	Facility Type Gas We		API # 3003920723					
Surface Owner Forest Mineral Owner	Federal	Lease	No. NMSF-080675					
LOCATION OF RELEASE								
Unit Letter Section Township Range Feet from the Nor E 34 27N 04W 1500'	th/South Line Feet from the 835'	East/West Lin West	e County - Rio Arriba					
Latitude36.53281° N	Longitude <u>-107.2</u>	439°W						
NATURE	E OF RELEASE							
Type of Release – Produced Water & Crude Oil	Volume of Release – 35 BBL BBL PW & 17.5 Crude O		Volume Recovered – 35 BBL					
Source of Release: Pit Tank	Date and Hour of Occurrence Unknown		Date and Hour of Discovery 8/11/10 10:00 a.m.					
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required	If YES, To Whom? Brandon Powell (NMOCI Mark Catron (Forest) – v							
By Whom? Kelsi Harrington	Date and Hour - 8/12/2010							
Was a Watercourse Reached?	If YES, Volume Impacting the	Watercourse.						
☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.*								
Describe Cause of Problem and Remedial Action Taken.* On Augus result of a separator malfunction. A water truck was ca	alled to location.							
Describe Area Affected and Cleanup Action Taken.* All fluid remai recovered. Excavation and confirmation sampling occ set forth in the NMOCD Guidelines for Remediation of I needed.	urred. Analytical results	were below t	the regulatory standards					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Signature: Kun Harrington	OIL CONS	ERVATIO	N DIVISION					
Printed Name: Kelsi Harrington	Approved by District Superviso	Sonal	D. Kell					
Title: Environmental Consultant	Approval Date: 12/02/20	Expiration	n Date:					
E-mail Address: kelsi.g.harrington@conocophillips.com	Conditions of Approval:		Attached					
Date: 12/1/10 Phone: 505-599-3403								
* Attach Additional Sheets If Necessary	RECEIVED NOV 2010 OIL CONS. DIV. DIST. 3 OF	JK 1133	3648567					



November 10, 2010

Project Number 92115-1459

Phone: (505) 599-3403

(505) 320-2461

Cell:

Ms. Kelsi Harrington ConocoPhillips 3401 East 30th Street Farmington, New Mexico 87401

RE: CONFIRMATION SAMPLING DOCUMENTATION FOR THE SAN JUAN 27-4 #69 (HBR) WELL SITE, RIO ARRIBA COUNTY, NEW MEXICO

Dear Ms. Harrington,

Attached please find the field notes and analytical results for confirmation sampling activities performed at the San Juan 27-4 #69 (hBr) well site located in Section 34, Township 27N, Range 4W, Rio Arriba County, New Mexico.

On October 8, 2010, Envirotech personnel were on-site to conduct confirmation sampling activities due to a leaking below-grade tank (BGT). Upon Envirotech's arrival, a brief site assessment was conducted and the regulatory standards for this site were determined to be 1,000 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors, due to surface water being between 200 and 1,000 feet from the well site. The spill area was excavated prior to Envirotech's arrival by M&M Trucking to the extents of approximately 40 feet by 26 feet by 15 feet deep. Five (5) composite samples were collected from the excavation. One (1) sample was collected from each of the four (4) walls, and one (1) sample was collected from the bottom of the excavation. All samples were analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a photoionization detector (PID). The sample collected from the bottom of the excavation, the sample collected from the north wall, and the sample collected from the east wall returned results above the regulatory standards for TPH and for organic vapors. The sample collected from the south wall returned results below the regulatory standard for TPH but above the regulatory standard for organic vapors. The sample collected from the west wall returned results below the regulatory standards for TPH and organic vapors. Additionally, the sample from the south wall was collected into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory for analysis for TPH using USEPA Method 8015 and for benzene and BTEX using USEPA Method 8021. The sample returned results below the regulatory standards for this site.

On October 14, 2010, Envirotech personnel returned to the San Juan 27-4 #69 (hBr) well site to continue confirmation sampling activities. Prior to Envirotech's arrival, the excavation had been extended to approximately 54 feet by 45 feet by 17 feet deep were sandstone was encountered. Three (3) samples were collected from the excavation. One (1) composite sample was collected from the bottom of the excavation; one (1) composite sample was collected from the north wall; and one (1) composite sample was collected from the east wall. All samples were analyzed in

ConocoPhillips San Juan 27-4 #69 (hBr) well site Project Number 92115-1459 Page 2

the field for TPH using USEPA Method 418.1 and for organic vapors using a PID. The bottom sample returned results above the regulatory standards for TPH and for organic vapors. The north wall sample returned results below the regulatory standards for TPH but above the regulatory standards for organic vapors. The east wall sample returned results below the regulatory standards for TPH and for organic vapors. Sandstone was encountered at the bottom of the excavation; therefore maximum reasonable extents were reached, and no further excavation was required. The bottom sample was collected into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory for analysis for TPH using USEPA Method 8015 and for benzene and BTEX using USEPA Method 8021. The north wall sample was collected in a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory for analysis for benzene and BTEX using USEPA Method 8021. Both samples returned results below the regulatory standards determined for this site; see attached Analytical Results. Envirotech, Inc, recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. Should you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted, **ENVIROTECH, INC.**

Scott Gonzales

Senior Environmental Field Technician

Enclosure(s): Field Notes

Analytical Results

Cc: Client File 92115

Client:	CONUCO
	IDAGCO



Location No:

C.O.C. No:

	FIELD	REPORT:	SPILL	CLOSURE	VERIFICATION
--	--------------	---------	-------	----------------	--------------

WELL#: 69 NAME: SAN JUAN 27-4 LOCATION:

QUAD/UNIT: SEC. 34 TWP: 27N RNG: 4W PM: NMPM CNTY: RAST: NM OTR/FOOTAGE:

CONTRACTOR: M+M Toucking 1500' N 835' W

PAGE NO: ___ OF (

DATE STARTED: 10 - 8-10-

DATE FINISHED: 10-9-10 ENVIRONMENTAL

SPECIALIST: SG

EXCAVATION APPROX:

40 FT. x 76 FT. X FT. DEEP CUBIC YARDAGE:

DISPOSAL FACILITY:

LAND USE:

TE I

REMEDIATION METHOD: Land farm

345 37 5F0 80075 LAND OWNER.

CAUSE OF RELEASE: BGT Leak

MATERIAL RELEASED: produced water / incidental of FROM

SPILL LOCATED APPROXIMATELY:

1850 FT. DEPTH TO GROUNDWATER: 7/00' NEAREST WATER SOURCE: 7/000

NEAREST SURFACE WATER: 200-1000

NMOCD RANKING SCORE: 10

W 107.243806°

NMOCD TPH CLOSURE STD: 1000 PPM

Spote Ul Guentrost wil Conser, equip will have to be moved

SOIL AND EXCAVATION DESCRIPTION: 7520050-Work order #

GPS pt of excavation - N36.532939°

to Continue excavation. Samples from the South and walls

turned into 105

Acried P 10:15

1ef+ 570@13:00

SAMPLE DESCRIPITION	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
200 5+1	10:25	200 std					195	
Botton Come	10:50	BoHom		5	20	J	7124	8496
"North Wall Coma	10:53	North Vall	2	5	20	4	3132	12528
South wall Comp	10:54	South Wall	3	5	20	Ч	83	332
East Wall Pomo	10:59	East Wall.	Ч	۲.	Z o	Ч	3724	14896
West wan Comn	111:03	West Wall	:5	5	20	Ψ	90	360
Allen Translation	1	. /			A1 55 5		['''	11 · 网络魔术公司流流。

SPILL PERIMETER

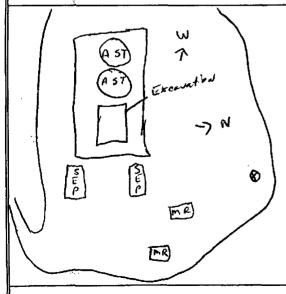
OVM

SPILL PROFILE

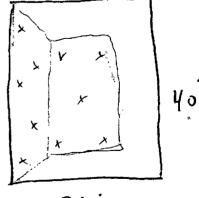
RESULTS SAMPLE FIELD HEADSPACE PID

ID	(ppm)
Both	1999
North	188
South	122
East	2793
blest	4 2 V 3

40'x26'x 15' deep



LAB SAMPLES					
SAMPLE ID	ANALYSIS	TIME			



26

TRAVEL NOTES:

CALLED OUT:

ONSITE:

<u> </u>	AND						maked to the property of the	taus sees	A CONTRACTOR OF THE PROPERTY O
Client:	CONDCO	e di mandani di s	((50	NViro 15) 632-0615 (J.S. Hwy 64, Farn	800) 362-187	*	Location N	
FIEL	D REPORT: SI	PILL CLO	OSURE V	ERIFIC	ATION	and the second		PAGE NO:	
									ARTED: 10-8-13
	ION: NAME: 57			WELL#: (•	CNITY			ISHED: 10-14-10
	UNIT: <u>E</u> OOTAGE: /500						\$1: \0 \0	ENVIRON SPECIALI	
	ATION APPROX:		FT. X	15	FT. X		FT. DEEP		
LAND	BAL FACILITY: I	٠ <u>٠</u> ٠,			REMEDIATI Fo 80675				
	OF RELEASE: 3.3	GT Leak							c'dental oil
7	OCATED APPROXI			and the same of th	AND ADDRESS OF THE PARTY OF THE				
DEPTH	TO GROUNDWATE	R: 7 100 '	NEAREST V	VATER SO	URCE: 7/c) 0	NEAREST.	SURFACE	WATER: 200-1000.
	D RANKING SCORE			NMOCD T	PH CLOSURI	ESTD: 10	00	PPM	and the same of th
	SOIL AND EXCAVATION DESCRIPTION: Somples nowested from Bottom, Northwell tenstwell Westwell passed w/ 418 and PID Southwell passed in lab Onsite @ 13:00, Left sik @ 14:00								
	PLE DESCRIPITION	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
20	0 Still	13.00	200 Sta		5	20		203	8811
HOO!	on Comp Joudstold	13.20	De Him				1 4 4. · · 4	2204	164
	+ Wall Come		East Wall			20	7 4773	**/ U	Cal
	<u></u>		<u>'</u>			<u> </u>		ļ	
	SPILL PER	IMETER			OVM RESULTS	***************************************		SPILL F	PROFILE
		M		SAMPLE ID	FIELD HEAD				
		\uparrow		Bottom	1271]		
<u> </u>	(AST)			North East	5.0		}		X
	Excentation	7] \ ^	Bottom	
			フィ	I SAMPLE ID	AB SAMPL	ES TIME		17 de	(P \ 54'
	Įn.	mr)				77 2	X	* * 4 \$	X
TRAVE	EL NOTES:	_CALLED O	UT:			ONSITE:			
*******	All restrictions and the second secon								

•



Client:

ConocoPhillips

92115-1459

Sample No.:

Date Reported:

Sample ID:

Bottom Composite

10/21/2010

Sample Matrix:

Soil

Date Sampled: 10/8/2010

Preservative:

Cool

Date Analyzed:

Analysis Needed:

Project #:

10/8/2010 TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

8,500

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 27-4 #69 (hBr)

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Scott Gonzales

Printed

Sarah Rowland, EIT



Client:

ConocoPhillips

Sample No.:

Sample ID:

North Wall Composite

Sample Matrix:

Soil

Cool

Preservative: Condition:

Cool and Intact

Project #:

92115-1459

Date Reported: Date Sampled:

10/21/2010

Date Analyzed:

10/8/2010 10/8/2010

Analysis Needed:

TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

12,500

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 27-4 #69 (hBr)

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Scott Gonzales

Printed

Sarah Rowland, EIT



Client:

ConocoPhillips

Project #:

92115-1459

Sample No.:

2

Date Reported:

10/21/2010

Sample ID:

South Wall Composite

10/8/2010

Sample Matrix:

Soil

Date Sampled:
Date Analyzed:

10/8/2010

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

332

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 27-4 #69 (hBr)

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Scott Gonzales

Sarah Rowland, EIT

Printed



Client:

ConocoPhillips

Project #:

92115-1459

Sample No.:

4

Date Reported:

10/21/2010

Sample ID:

East Wall Composite

lad: 1

10/8/2010

Sample Matrix:

Soil

Date Sampled: Date Analyzed:

10/8/2010

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

14,900

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 27-4 #69 (hBr)

Instrument calibrated to 200 ppm standard. Zeroed before each sample

(Analyst

Review

Scott Gonzales

Printed

Sarah Rowland, EIT



Client:

ConocoPhillips

Project #:

92115-1459

Sample No.:

Date Reported:

10/21/2010

Sample ID:

West Wall Composite Soil

Date Sampled:

10/8/2010

Sample Matrix:

Date Analyzed:

10/8/2010

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

360

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 27-4 #69 (hBr)

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Scott Gonzales

Printed

Sarah Rowland, EIT



CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal. Date.	0-OCI-10		
	Standard Concentration	Concentration Reading	
Parameter	mg/L	mg/L	
TPH	100	,	
	200	195	
	500		
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

South Don Co	10/21/2010
Analyst	Date
Scott Gonzales	
Print Name	
Shall	10/21/2010
Review	Date
Sarah Rowland, EIT	
Print Name	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	92115-1459
Sample ID:	South Wall Comp	Date Reported:	10-11-10
Laboratory Number:	56122	Date Sampled:	10-08-10
Chain of Custody No:	10500	Date Received:	10 - 08-10
Sample Matrix:	Soil	Date Extracted:	10-08-10
Preservative:	Cool	Date Analyzed:	10-11-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

San Juan 27-4 #69

Analyst



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	10-11-10 QA/0	QC O	Date Reported:		10-11-10
Laboratory Number:	56109		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ide	Date Received:		N/A
Preservative:	N/A		Dáte Analyzed:		10-11-10
Condition:	N/A		Analysis Reques	ted:	TPH
A Company of the Comp					
Later to the second second	t ⊈ l‡CaliDate	I-Cal RE:	C-Cal RF	%.Difference	Accept Range
Gasoline Range C5 - C10	10-11-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	10-11-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
	Salana de la companya del companya de la companya del companya de la companya de	and the same of th	v		T makes
Blank@one:{mg/L=mg/K	g) <u>al III </u>	Concentration	100	Detection Lin	<u>It</u>
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
to a second street of the second street of the second second second second second second second second second			andrews of the		
Duplicate Conc. (mg/Kg)	Sample	Liuplicate	%Difference	Accept Range	
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
		- Contract of the Contract of			
Spike Conc. (mg/Kg)	Samula	_Spike Added#	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	232	92.7%	75 - 125%
Diesel Range C10 - C28	NE	0.70			
B10001.14	ND	250	240	96.0%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 56109, 56113, 56115-56116, 56122

Analyst

Review



Client:	ConocoPhillips	Project #:	92115-1459
Sample ID:	South Wall Comp	Date Reported:	10-11-10
Laboratory Number:	56122	Date Sampled:	10-08-10
Chain of Custody:	10500	Date Received:	10-08-10
Sample Matrix:	Soil	Date Analyzed:	10-11-10
Preservative:	Cool	Date Extracted:	10-08-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

		Det.
	Concentration	Limit
Parameter	(ug/Kg)	(ug/Kg)

Benzene	ND	0.9
Toluene	1.3	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	4.6	0.9
Total BTEX	5.9	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	110 %
	1,4-difluorobenzene	103 %
	Bromochlorobenzene	109 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 27-4 #69

Analyst



Client:	N/A		Project #:		N/A	
Sample ID:	1011BBLK QA/Q	11BBLK QA/QC Date Reported:			10-11-10	
Laboratory Number:	56120 Da		Date Sampled:		N/A	
Sample Matrix:	Soil		Date Received:		N/A	
Preservative:	N/A		Date Analyzed:		10-11-10	
Condition:	N/A		Analysis:		BTEX	
			. Dilution:		40	
Callbration and	(lecatine)	C-Calific	%Diff:	Blank	10 Detect	
Detection Limits (ug/L)		C-CalRE Accept@Ranc	%Diff: Ч pe04/15%: Ч	pil Blank ⊮ ^l ©one	Detecity Limit	
<u>Detection Limits (ug/j.)</u> Benzene	3.6566E+005	C-Calific	%Diff:	Blank Conc ND		
Detection Limits (ug/L)		C-CalRE Accept@Ranc	%Diff: Ч pe04/15%: Ч	pil Blank ⊮ ^l ©one	Detecity Limit	
Detection Limits (ug/j.) Benzene	3.6566E+005	C-CallRE Accept@Rang 3.6639E+005	%Diff:	Blank Conc ND	Detects Limits 0.1	
Detection Limits (ug/L) Benzene Toluene	3.6566E+005 4.3456E+005	3.6639E+005 4.3543E+005	%Diff; 43 je:01545% 4 0.2% 0.2%	Ph Blank Conc ND ND	Detects Limit 0.1 0.1	

Duplicate Conc. (ug/Kg)	Sample D	uplicate 🔧 👢	%Diff.	Accept/Range	Detect Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	3.6	3.5	2.8%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	276	292	5.9%	0 - 30%	1.2
o-Xylene	82.5	81.4	1.3%	0 - 30%	0.9

Spike Conc. (úg/kg)	Sample: U. Amic	unt Spiked Spi	kerl Sample 🦠 🤲	Recovery	Accept Range
Benzene	ND	500	585	117%	39 - 150
Toluene	3.6	500	554	110%	46 - 148
Ethylbenzene	ND	500	592	118%	32 - 160
p,m-Xylene	276	1000	1,510	118%	46 - 148
o-Xylene	82.5	500	663	114%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 56109, 56113, 56115-56116, 56118, 56

CHAIN OF CUSTODY RECORD

10500

Client:		Р	roject Name / I	ocation:	h: #							:		ANAL	YSIS /	PAR.	AME	ΓERS					
Canoco Philip	35		SAN JUAN	27.	-4 #4	29				ن		5											
Client Address:		S	ampler Name:				-		160	219	6										,		
			Scott	<u>G.</u>		No./Volume of Containers			801	BTEX (Method 8021)	VOC (Method 8260)	<u>s</u> .	_										
Client Phone No.:		С	lient No.:		_				ور	the state of the s	절	leta	į		Ī		-	ı,				8	tact
			92115	14	59				Met	₩.	Met	RCRA 8 Metals	Cation / Anion		TCLP with H/P		TPH (418.1)	CHLORIDE			İ	Sample Cool	Sample Intact
Sample No./	Sample	Sample	Lab No.	1	ample	No./Volume	Pres	ervative	Ŧ	Ĕ	l X	8	tion	5	붓	PAH	표	무			}	E C	d E
Identification	Date	Time			Matrix	Containers	HgCl,	HCI 1C	=	<u>m</u>	_خرا	Ĭĸ.	Ö	泛	F	P	E_	ō					
South Wail Comp	10.8-10	12:40	5000	Solid	Sludge Aqueous	1-402		V	V	1												A	4
•				Soil Solid	Sludge Aqueous																		
				Soil Solid	Sludge Aqueous																		
				Soil Solid	Sludge Aqueous																		
				Soil	Sludge							,	-								_		
				Solid Soil	Aqueous Sludge																	\dashv	
				Solid Soil	Aqueous Sludge						_											_	•
				Solid	Aqueous																		_
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Client:

ConocoPhillips

Project #:

92115-1459

Sample No.:

1

Date Reported:

10/21/2010

Sample ID:

Bottom Composite Sandstone

Date Sampled:

10/14/2010

Sample Matrix:

Soil

Date Analyzed:

10/14/2010

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

8,820

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 27-4 #69 (hBr)

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Review

Scott Gonzales

Printed

Sarah Rowland, EIT



Client:

ConocoPhillips

Project #:

92115-1459

Sample No.:

2

Date Reported:

10/21/2010

Sample ID:

North Wall Composite

10/14/2010

Sample Matrix:

Soil

Date Sampled: Date Analyzed:

10/14/2010

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

164

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 27-4 #69 (hBr)

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Review

Scott Gonzales

Printed

Sarah Rowland, EIT



Client:

ConocoPhillips

Sample No.:

3

_

92115-1459 10/21/2010

Sample ID:

East Wall Composite

Date Reported: 10/2
Date Sampled: 10/1

10/14/2010

Sample Matrix:

Soil

Date Analyzed:

10/14/2010

Preservative:

Cool

Analysis Needed:

Project #:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

64

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 27-4 #69 (hBr)

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Review

Scott Gonzales

Printed

Sarah Rowland, EIT



CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal	Date:

14-Oct-10

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
ТРН	100		
	200	203	
	500		
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Salt Pour Co	10/21/2010
Analyst	Date
Scott Gonzales	
Print Name	
Review	10/21/2010 Date
Sarah Rowland, EIT	

Print Name



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client:	ConocoPhillips	Project #:	92115-1459
Sample ID:	Bottom Comp Sandstone	Date Reported:	10-18-10
Laboratory Number:	56199	Date Sampled:	10-14-10
Chain of Custody No:	10541	Date Received:	10-14-10
Sample Matrix:	Soil	Date Extracted:	10-15-10
Preservative:	Cool	Date Analyzed:	10-18-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	652	0.2
Diesel Range (C10 - C28)	131	0.1
Total Petroleum Hydrocarbons	783	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

San Juan 27-4 #69



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	10-18-10 QA/	QC	Date Reported:		10-18-10
Laboratory Number:	56198		Date Sampled:		N/A
Sample Matrix:	Methylene Chlo	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		10-18-10
Condition:	N/A·		Analysis Reques	ted:	TPH
		deniminatură de la			
	I-Cal Date	I-Cal RE	CsCallRF:	% Difference	Accept/Range
Gasoline Range C5 - C10	10-18-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	10-18-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
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	The state of the s				2
Blank Conc. (mg/L - mg/K	g)	Concentration		Detection Limit	
Gasoline Range C5 - C10	g)	Concentration ND		Detection Limit	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	g) - thi	The second secon		and the second of the second o	
Gasoline Range C5 - C10 Diesel Range C10 - C28		ND	्राक्षां स्वत्वस्य	0.2	
Gasoline Range C5 - C10 Diesel Range C10 - C28 Duplicate Gonc (mg/Kg)	g)) Sample	ND ND		0.2	
Gasoline Range C5 - C10 Diesel Range C10 - C28		ND ND		0.2 0.1	, comme
Gasoline Range C5 - C10 Diesel Range C10 - C28 Duplicate Gonc (mg/Kg)	Sample	ND ND	% Difference	0.2 0.1 Accept Range	, and the second
Gasoline Range C5 - C10 Diesel Range C10 - C28 Duplicate Gonc. (mg/Kg) Gasoline Range C5 - C10 Diesel Range C10 - C28	Sample ND ND	ND ND IDuplicate ND ND	% Difference 0.0% 0.0%	0.2 0.1 Accept. Range 0 - 30%	
Gasoline Range C5 - C10 Diesel Range C10 - C28 Duplicate Conc. (mg/kg) Gasoline Range C5 - C10 Diesel Range C10 - C28 Spike Conc. (mg/kg)	Sample ND	ND ND IDuplicate ND ND	% Difference 0.0% 0.0%	0.2 0.1 Accept. Range 0 - 30%	Accept Range
Gasoline Range C5 - C10 Diesel Range C10 - C28 Duplicate Gonc. (mg/Kg) Gasoline Range C5 - C10 Diesel Range C10 - C28	Sample ND ND	ND ND IDuplicate ND ND	% Difference 0.0% 0.0%	0.2 0.1 Accept Range 0 - 30% 0 - 30%	Accept Rainge 75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 56198-56199, 56212, 56218-56223

Analyst

Review



Client:	ConocoPhillips	Project #:	92115-1459
Sample ID:	Bottom Comp Sandstone	Date Reported:	10-19-10
Laboratory Number:	56199	Date Sampled:	10-14-10
Chain of Custody:	10541	Date Received:	10-14-10
Sample Matrix:	Soil	Date Analyzed:	10-18 - 10
Preservative:	Cool	Date Extracted:	10-15-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Benzene	74 7	0.9
Toluene	9,520	1.0
Ethylbenzene	1,430	1.0
p,m-Xylene	17,500	1.2
o-Xylene	4,130	0.9

Total BTEX 33,300

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	90.8 %
	1,4-difluorobenzene	112 %
	Bromochlorobenzene	103 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 27-4 #69

Analyst

Review .



Chain of Custody: Sample Matrix: Preservative:			Det
		Dilution:	10
Condition:	Intact	Analysis Requested:	BTEX
Preservative:	Cool	Date Extracted:	10-15-10
Sample Matrix:	Soil	Date Analyzed:	10-18-10
Chain of Custody:	10541	Date Received:	10-14-10
Laboratory Number:	56200	Date Sampled:	10-14-10
Sample ID:	North Wall Comp	Date Reported:	10-19-10
Client:	ConocoPhillips	Project #:	92115-1459

	ւթյալություն	10
Parameter Benzene	Concentration (ug/Kg)	Det. Limit (ug/Kg)
	2.0	0.0
Toluene	3.8 21.5	0.9 1.0
Ethylbenzene	5.8	1.0
p,m-Xylene	68.2	1.2
o-Xylene	20.5	0.9
Total BTEX	120	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	88.3 %
	1,4-difluorobenzene	88.4 %
	Bromochlorobenzene	106 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 27-4 #69

Analyst



ND

0.1

Client:	N/A		Project #:		N/A
Sample ID:	1018BBLK QA/Q	0	Date Reported:		10-18-10
Laboratory Number:	56198		Date Sampled:	•	N/A
Sample Matrix:	Soil		Date Received:		N/A
Preservative:	N/A		Date Analyzed:		10-18-10
Condition:	N/A		Analysis:		BTEX
(Calibration) and Detection Limits (ug/L)	ESAIRE.	«C-Galikre (Accepikra	Dilution. VaDiffs nge 0= 15%	Blank (cone	Detect.
Benzene	5.0027E+005	5.0128E+005	0.2%	ND	0.1
Toluene	5.6595E+005	5.6709E+005	0.2%	ND	0.1
Ethylbenzene	5.0992E+005	5.1094E+005	0.2%	ND	0.1
p,m-Xylene	1.2110E+006	1.2135E+006	0.2%	ND	0.1

Duplicate Conc ((ug/Kg)	Sample * 5Du)ligatê//	ij %DIM	Acceptikange	Detect Linit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	1.6	1.5	6.3%	0 ~ 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	2.8	3.3	17.9%	0 - 30%	0.9

4.5704E+005

0.2%

Spike/Conc (ug/kg)	Sampley	unt(Spiked) Spi	(ed:Samplo)%	Recovery44	L/Accept/Range/
Benzene	ND	500	555	111%	39 - 150
Toluene	1.6	500	563	112%	46 - 148
Ethylbenzene	ND	500	559	112%	32 - 160
p,m-Xylene	ND	1000	1,120	112%	46 - 148
o-Xylene	2.8	500	572	114%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

4.5612E+005

References:

o-Xylene

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

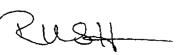
Comments:

QA/QC for Samples 56198-56200, 56204-56205, 56212, 56218

Analyst

CHAIN OF CUSTODY RECORD

Client: Project Name / Location: SAN JUAN 27-4 # 69 Client Address: Sampler Name:													ANAL	YSIS	/ PAR	AME	ΓERS						
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Client Phone No.:		(Client No.:						g	ţ	<u> </u>	leta	ie		Ŧ		=	ш				8	tact
			92115	- 145	9				Met	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion		TCLP with H/P		TPH (418.1)	CHLORIDE				Sample Cool	Sample Intact
Sample No./	Sample	Sample		Sa	ımple	No./Volume	Pres	ervativ		Ĭ,	ည	Æ	tion			PAH	Ě	일				d m	dun
Identification	Date	Time	Edb 110.		atrix	Containers	HgCi _z	HCI K	上上	<u>B</u>	>	품	පී	교		₹	<u> </u>	ㅎ	<u></u>	ļ		<u>ග</u>	
Bottom Comp Sandstone	16-14-10	13:45	56199	Solid	Sludge Aqueous	1-402		V	1 /	1												Y	Y
North wall Comp				Solid	Sludge Aqueous	1-402		·		~												Y	Y
,				Soil Solid	Sludge Aqueous																		
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