

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Gra. Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-045-13032

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources, A Wholly Owned Subsidiary Of ConocoPhillips Company	Contact	Kelsi Harrington
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-599-3403
Facility Name	Huerfano Unit 120	Facility Type	Gas Well
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	NMSF-078001-B

LOCATION OF RELEASE

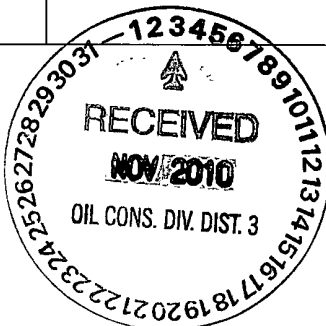
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	25	26N	10W	990'	North	1650'	West	San Juan

Latitude 36.46365° N Longitude -107.85045° W

NATURE OF RELEASE

Type of Release – Crude Oil	Volume of Release – 5 BBL	Volume Recovered – 1.5 BBL
Source of Release: Production Tank	Date and Hour of Occurrence unknown	Date and Hour of Discovery 9/27/2010 2:00 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour –	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* On September 27, 2010, it was discovered that the production tank was overflowing. Upon discovery, the well was shut in and a vacuum truck was called to location.		
Describe Area Affected and Cleanup Action Taken.* All fluid remained within the berm. Approximately 1.5 BBL of fluid were recovered. Excavation and confirmation sampling occurred. Analytical results were below the regulatory standards set forth in the NMOCD Guidelines for Remediation of Leaks, Spills and Releases; therefore no further action is needed.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Kelsi Harrington</i>	OIL CONSERVATION DIVISION	
Printed Name: Kelsi Harrington	Approved by District Supervisor: <i>Jonathan D. Kelly</i>	
Title: Environmental Consultant	Approval Date: <i>12/02/2011</i>	Expiration Date:
E-mail Address: kelsi.g.harrington@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 12/1/10	Phone: 505-599-3403	

* Attach Additional Sheets If Necessary



nJK 1133648234



November 18, 2010

Project Number 92115-1500

Ms. Kelsi Harrington
ConocoPhillips
3401 East 30th Street
Farmington, New Mexico 87401

Phone (505) 599-3403

RE: SPILL CLOSURE SAMPLING DOCUMENTATION FOR THE HUERFANO #120 (hBr) WELL SITE, SAN JUAN COUNTY, NEW MEXICO

Dear Ms. Harrington,


Enclosed please find the field notes and analytical results for spill closure sampling activities performed at the Huerfano #120 (hBr) well site located in Section 25, Township 26 North, Range 6 West, San Juan County, New Mexico. A release of produced water had occurred from a tank overflow onsite. Prior to Envirotech's arrival on November 5, 2010, the area of release had been excavated to approximately 24 feet by 43 feet by eight (8) feet deep; see attached *Field Notes*. Upon Envirotech's arrival, a brief site assessment was conducted and the regulatory standards for the site were determined to be 1000 parts per millions (ppm) for total petroleum hydrocarbons (TPH) and 100 ppm for organic vapors due to the nearest surface water being between 200-1000 feet, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

Six (6) samples were collected from the excavation. One (1) composite sample was collected from each of the four (4) walls designated as the west wall, east wall, north wall, and south wall samples. One (1) composite sample was collected from the west bottom, and one (1) composite sample was collected from the east bottom. The samples were analyzed in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1 and for organic vapors using a photoionization detector (PID). All of the samples returned results below regulatory standards for TPH and organic vapors except for the west bottom sample, which was above regulatory standards for both TPH and organic vapors; see attached *Analytical Results*. The west bottom sample was then placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015 and benzene and BTEX using USEPA Method 8021; see attached *Analytical Results*. The sample returned results below regulatory standards for all constituents analyzed. Envirotech, Inc. recommends that no further excavation is required.

Approximately 640 cubic yards of contaminated soil was removed from the location and transported to Envirotech's NMOCDC permitted soil remediation facility, Landfarm #2, near Hilltop, New Mexico; see attached ***Bills of Lading***.


We appreciate the opportunity to be of service. If you have any questions or require additional information please contact our office at (505) 632-0615.

Respectfully Submitted,
ENVIROTECH, INC.


Barian Williamson
Senior Environmental Technician
bwilliamson@envirotech-inc.com

Enclosures: Field Notes
Analytical Results
Bills of Lading

Cc: Client File: 92115

ent: <i>Cannon Phillips</i>	 envirotech (800) 632-0615 (800) 362-1872 5706 U.S. Hwy 64, Farmington, NM 87401	Location No: <i>92115-1500</i> C.O.C. No:
-----------------------------	--	---

ELD REPORT: SPILL CLOSURE VERIFICATION

 PAGE NO: 1 OF 1

 DATE STARTED: 11-5-10

 DATE FINISHED: 11-5-10

 CATION: NAME: Houston 4-120 WELL #: 120

 AD/UNIT: SEC: 25 TWP: 26N RNG: 60W PM: CNTY: ST NM

 R/FOOTAGE: CONTRACTOR: Kelly Oilfield

 ENVIRONMENTAL SPECIALIST: BWW

 CAVATION APPROX: 24" FT. X 42' 7" FT. X 8 FT. DEEP CUBIC YARDAGE:

 POSAL FACILITY: ENVIROTECH REMEDIATION METHOD: Removal

 ND USE: Grazing LEASE: 30041513032 LAND OWNER: Federal

 USE OF RELEASE: condensate MATERIAL RELEASED: Condensate Produced 1150

 LL LOCATED APPROXIMATELY: 100 FT. 165' FROM Wellhead

 PTH TO GROUNDWATER: 200' NEAREST WATER SOURCE: > 1000' NEAREST SURFACE WATER: 531'

 OCD RANKING SCORE: 10 NMOCD TPH CLOSURE STD: 1000 PPM

 LAND EXCAVATION DESCRIPTION: collected 1 west bottom sample 8021/8015

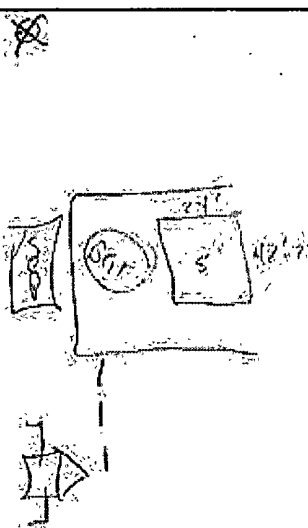
150 STD → 8005 → 185

AMPLE DESCRIPTION	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
West Bottom	8:14	(1)		5	20	4	4.15	1660
WEST WALL	8:23	(2)		5	20	4	2.1	84
EAST WALL	8:35	(3)		5	20	4	1.2	48
NORTH WALL	8:40	(4)		5	20	4	1.2	48
West Bottom	8:51	(5)		5	20	4	4.9	196
SOUTH WALL	8:54	(6)		5	20	4	3.0	120

SPILL PERIMETER

OVM RESULTS

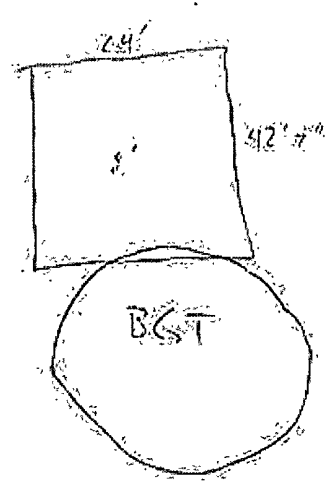
SPILL PROFILE



SAMPLE ID	FIELD HEADSPACE PID (ppm)
1	387
2	0.3
3	0.17
4	0.2
5	0.0
6	0.3

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME



AVEL NOTES: _____ CALLED OUT: _____ ONSITE: _____



envirotech

**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Conoco Phillips
Sample No.: 1
Sample ID: West Bottom
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 92115-1500
Date Reported: 11/5/2010
Date Sampled: 11/5/2010
Date Analyzed: 11/5/2010
Analysis Needed: TPH-418.1

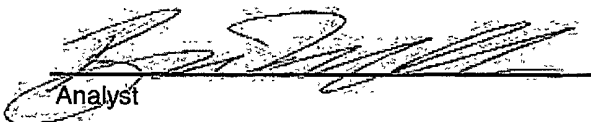
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	1,660	5.0

ND = Parameter not detected at the stated detection limit.


References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Huerfano #120**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Barian Williamson
Printed


Review

Sarah Rowland, EIT
Printed



envirotech

**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client:	Conoco Phillips	Project #:	92115-1500
Sample No.:	2	Date Reported:	11/5/2010
Sample ID:	West Wall	Date Sampled:	11/5/2010
Sample Matrix:	Soil	Date Analyzed:	11/5/2010
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	84	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Huerfano #120**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Barian Williamson
Printed


Review

Sarah Rowland, EIT
Printed



**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Conoco Phillips
Sample No.: 3
Sample ID: East Wall
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 92115-1500
Date Reported: 11/5/2010
Date Sampled: 11/5/2010
Date Analyzed: 11/5/2010
Analysis Needed: TPH-418.1


Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	48	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Huerfano #120**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Barian Williamson
Printed


Review

Sarah Rowland, EIT
Printed



**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client:	Conoco Phillips	Project #:	92115-1500
Sample No.:	4	Date Reported:	11/5/2010
Sample ID:	North Wall	Date Sampled:	11/5/2010
Sample Matrix:	Soil	Date Analyzed:	11/5/2010
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

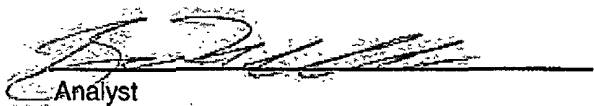
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	48	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Huerfano #120**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Barian Williamson
Printed


Review

Sarah Rowland, EIT
Printed



envirotech

**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Conoco Phillips
Sample No.: 5
Sample ID: East Bottom
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 92115-1500
Date Reported: 11/5/2010
Date Sampled: 11/5/2010
Date Analyzed: 11/5/2010
Analysis Needed: TPH-418.1

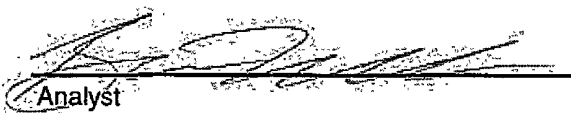
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	196	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Huerfano #120**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Barian Williamson
Printed


Review

Sarah Rowland, EIT
Printed



envirotech

**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Conoco Phillips
Sample No.: 6
Sample ID: South Wall
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 92115-1500
Date Reported: 11/5/2010
Date Sampled: 11/5/2010
Date Analyzed: 11/5/2010
Analysis Needed: TPH-418.1


Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	120	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Huerfano #120**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Barian Williamson
Printed


Review

Sarah Rowland, EIT
Printed



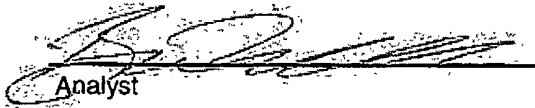
envirotech

CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 5-Nov-10

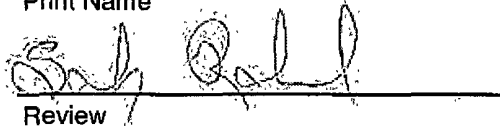
Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	
	180	185
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.


Analyst

Barian Williamson

Print Name


Review

Sarah Rowland, EIT

Print Name

11/5/2010
Date

11/5/2010
Date



envirotech
Analytical Laboratory

**EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons**

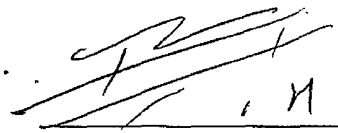
Client:	ConocoPhillips	Project #:	92115-1500
Sample ID:	West Bottom	Date Reported:	11-05-10
Laboratory Number:	56400	Date Sampled:	11-05-10
Chain of Custody No:	10672	Date Received:	11-05-10
Sample Matrix:	Soil	Date Extracted:	11-05-10
Preservative:	Cool	Date Analyzed:	11-05-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	396	0.2
Diesel Range (C10 - C28)	473	0.1
Total Petroleum Hydrocarbons	869	

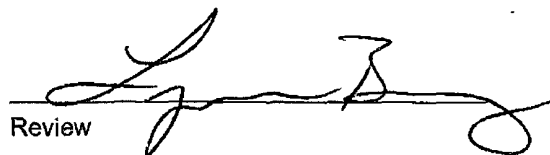
ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Huerfano #120**



Analyst



Review



envirotech

Analytical Laboratory

EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	11-05-10 QA/QC	Date Reported:	11-05-10
Laboratory Number:	56395	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	11-05-10
Condition:	N/A	Analysis Requested:	TPH

	Local Date	Local Ref	C-Cal Ref	% Difference	Accept Range
Gasoline Range C5 - C10	11-05-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	11-05-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1


Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	112	111	0.0%	0 - 30%
Diesel Range C10 - C28	8.8	9.8	11.4%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	112	250	400	110%	75 - 125%
Diesel Range C10 - C28	8.8	250	273	106%	75 - 125%

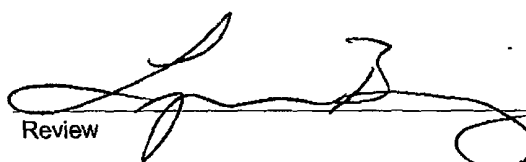
ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 56394-56395, 56399-56400



Analyst



Review



envirotech

Analytical Laboratory

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	92115-1500
Sample ID:	West Bottom	Date Reported:	11-05-10
Laboratory Number:	56400	Date Sampled:	11-05-10
Chain of Custody:	10672	Date Received:	11-05-10
Sample Matrix:	Soil	Date Analyzed:	11-05-10
Preservative:	Cool	Date Extracted:	11-05-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	91.3	0.9
Toluene	1,690	1.0
Ethylbenzene	403	1.0
p,m-Xylene	4,550	1.2
o-Xylene	1,320	0.9
Total BTEX	8,050	


ND - Parameter not detected at the stated detection limit.

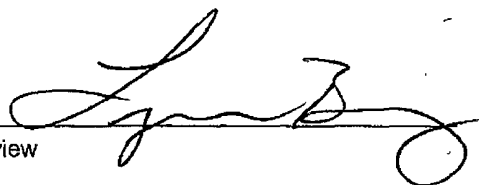
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	100 %
	1,4-difluorobenzene	100 %
	Bromochlorobenzene	94.4 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Huerfano #120


Analyst


Review



envirotech

Analytical Laboratory

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	1105BBLK QA/QC	Date Reported:	11-05-10
Laboratory Number:	56395	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	11-05-10
Condition:	N/A	Analysis:	BTEX
		Dilution:	10

Calibration and Detection Limits (ug/L)	I-Cal/RF	C-Cal/RF	%Diff.	Blank Conc.	Detect. Limit
		Accept Range 0 - 15%			
Benzene	4.9291E+005	4.9390E+005	0.2%	ND	0.1
Toluene	5.5683E+005	5.5795E+005	0.2%	ND	0.1
Ethylbenzene	5.0614E+005	5.0716E+005	0.2%	ND	0.1
p,m-Xylene	1.2044E+006	1.2068E+006	0.2%	ND	0.1
o-Xylene	4.6663E+005	4.6756E+005	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect Limit
Benzene	1.4	1.4	0.0%	0 - 30%	0.9
Toluene	44.3	44.0	0.7%	0 - 30%	1.0
Ethylbenzene	79.5	76.7	3.5%	0 - 30%	1.0
p,m-Xylene	689	723	5.0%	0 - 30%	1.2
o-Xylene	140	147	4.8%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	1.4	500	510	102%	39 - 150
Toluene	44.3	500	589	108%	46 - 148
Ethylbenzene	79.5	500	591	102%	32 - 160
p,m-Xylene	689	1000	1,620	95.9%	46 - 148
o-Xylene	140	500	665	104%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 56394-56395, 56399-56400

Analyst

Review

CHAIN OF CUSTODY RECORD **KUSH**10672

Client: Conaco Phillips			Project Name / Location: Huertano #120			ANALYSIS / PARAMETERS														
Client Address:			Sampler Name: BARIAN WILKINSON			<div style="display: flex; justify-content: space-between;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg);"> TPH (Method 8015) X BTEX (Method 8021) X VOC (Method 8260) RCRA 8 Metals Cation / Anion RCI TCLP with H/P PAH TPH (418.1) CHLORIDE </div> <div> Sample Cool Sample Intact </div> </div>														
Client Phone No.:			Client No.: 92115-1500																	

Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No./Volume of Containers	Preservative			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE				Sample Cool	Sample Intact
						HgCl ₂	HCl																
West Bottom	11/5/10	8:14	56400	Soil Solid	1-4oz			X	X	X												Y	Y
				Soil Solid	Sludge Aqueous																		
				Soil Solid	Sludge Aqueous																		
				Soil Solid	Sludge Aqueous																		
				Soil Solid	Sludge Aqueous																		
				Soil Solid	Sludge Aqueous																		
				Soil Solid	Sludge Aqueous																		
				Soil Solid	Sludge Aqueous																		
				Soil Solid	Sludge Aqueous																		
				Soil Solid	Sludge Aqueous																		
				Soil Solid	Sludge Aqueous																		
				Soil Solid	Sludge Aqueous																		
				Soil Solid	Sludge Aqueous																		

Relinquished by: (Signature)		Date 11/5/10	Time 11:30	Received by: (Signature)		Date 11/5/10	Time 11:30
Relinquished by: (Signature)				Received by: (Signature)			
Relinquished by: (Signature)				Received by: (Signature)			

RUSH *Copy to Robyn also

RUSH

envirotech
Analytical Laboratory

5796 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • lab@envirotech-inc.com



Bill of Lading

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

MANIFEST # 36926
DATE 11-4-10 JOB# 92115-1501

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLs	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	COP. Huerfano 120	LFII-5	Cont SOIL	X 11	20	—	Kelley OFS	5035	852	Terry Henson
2	" "	"	"	X 11	20	—	" "	5035	1017	Terry Henson
3	" "	"	"	X 11	20	—	" "	5035	1223	Terry Henson
4	" hBR	"	"	X-11	20	—	" "	5035	1223	Terry Henson
5	" hBR	"	"	X 11	20	—	" "	5035	1326	Terry Henson
6	"	"	"	X-11	20	—	" "	5015	1326	Hargue Hargo
7	"	"	"	X-12	20	—	" "	5035	1430	Terry Henson
8	"	"	"	X-12	20	—	" "	5015	1434	Hargue Hargo
9	"	"	"	X-12	20	—	" "	5035	1535	Terry Henson
10	"	"	"	X-12	20	—	" "	5015	1538	Hargue Hargo
11	"	"	"	X-12	20	—	" "	5035	1635	Terry Henson
12	"	"	"	X-12	20	—	" "	5015	1639	Hargue Hargo
RESULTS:						NOTES:				
<306	CHLORIDE TEST	3	LANDFARM EMPLOYEE: Gary Robinson 240 (dep)							
	PAINT FILTER TEST	3								

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Terry Henson COMPANY Kelley OFS SIGNATURE Terry Henson
COMPANY CONTACT Carla Estrada PHONE _____ DATE 11-4-10



Bill of Lading

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

MANIFEST # 36927

DATE 11-4-10 JOB# 92115-1501

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLs	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Envirotech Inc	COP Huerfano # 120	Clean Soil	—	20	—	Kelly on Field	5035	852	Terry Hanson
2	"	"	"	—	20	—	"	5035	1017	Terry Hanson
3	"	"	"	/	20	/	"	5035	1123	Terry Hanson
4	"	"	"	/	20	/	"	5035	1223	Terry Hanson
5	"	"	"	/	20	/	"	5035	1326	Terry Hanson
6	"	"	"	/	20	/	"	5015	1326	Hargrave Thargo
7	"	"	"	/	20	/	"	5035	1430	Terry Hanson
8	"	"	"	/	20	/	"	5015	1434	Hargrave Thargo
9	"	"	"	/	20	/	"	5035	1535	Terry Hanson
10	"	"	"	/	20	/	"	5015	1538	Hargrave Thargo
11	"	"	"	/	20	/	"	5035	1635	Terry Hanson
12	"	"	"	/	20	/	"	5015	1639	Hargrave Thargo
RESULTS:		LANDFARM EMPLOYEE:		GARY ROBINSON 240		NOTES:				
CHLORIDE TEST										
PAINT FILTER TEST										

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Terry Hanson COMPANY Kelley DFS SIGNATURE Terry Hanson
COMPANY CONTACT Gabe Estrada PHONE _____ DATE 11-4-10



Bill of Lading

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

MANIFEST # 36934
DATE 11-5-10 JOB# 92115-1501

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	ENVIROtech INC	COP Haverford 120	Best Soil	—	20	—	Kelly Oil Field	5035	812	Terry Hanson
2	"	" "	Clean Fill Soil	—	20	—	"	5015	812	Hargrave Thargo
3	"	" "	"	—	20	—	"	5035	918	Terry Hanson
4	"	" "	"	—	20	—	"	5015	922	Hargrave Thargo
	See Bol 36937		VOID THIS LINE			—	—	5035	1054	Terry Hanson
	See Bol 36937 36937		VOID THIS LINE			—	—	5015	1055	Hargrave Thargo
	<div>WBR</div>					80				

RESULTS:

<input checked="" type="checkbox"/>	CHLORIDE TEST	
<input checked="" type="checkbox"/>	PAINT FILTER TEST	

LANDFARM EMPLOYEE:

Gary Robinson

NOTES:

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Terry Hanson COMPANY Kelly OFS SIGNATURE Terry Hanson
COMPANY CONTACT GABRIEL ESTRADA PHONE _____ DATE 11.5.10

