<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action										
30-04	5-31	4626			OPERATOR	ERATOR Initial Report  Final Report				
Name of Co	mpany E	Burlington		es, a Wholly	Contact	Contact Kelsi Harrington				
		of Conoco								
Address			, Farmin	gton, NM 874		Telephone No. 505-599-3403				
Facility Nar	ne Fogel	son 4 100 _			Facility Type	Facility Type Gas Well API #3004534626				
Surface Owner Federal Mineral Owner					wner <b>Federal</b>	Federal Lease No. SF-043260-C				
LOCATION OF RELEASE										
Unit Letter	Section	Township	Range	Feet from the	North/South Line	th/South Line   Feet from the   East/West		ne Cou	nty	
0	04	29N	11W	740'	South	1035'	East		San Juan	
Latitude 36.749425° N Longitude -107.990907° W  NATURE OF RELEASE										
Type of Release - Produced Water						Volume of Release – 20 BBL			Volume Recovered – 20 BBL	
Source of Release: Pit Tank						Date and Hour of Occurrence			Date and Hour of Discovery	
					Unknown				0 8:45 AM	
Was Immediate Notice Given?  ☐ Yes ☐ No ☒ Not Required If YES, To Whom?										
By Whom?						Date and Hour –				
Was a Water	course Read	ched?	Yes 🛛	No	If YES, Volun	If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully.*										
Describe Cause of Problem and Remedial Action Taken.* On December 18, 2010, it was discovered that the pit tank overflowing										
due to a failure of the remote telemetry unit. Upon discovery, the well was shut-in and a water truck was called to location.										
Describe Area Affected and Cleanup Action Taken.* All fluid remained within the berm, specifically contained within the pit and										
the cribbing on a full coverage liner. Approximately 20 BBL of fluid were recovered. As a full coverage liner under										
the tank is present, no further action is needed in regard to this release.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and										
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger										
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health										
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other										
federal, state, or local laws and/or regulations.										

1/7/10 \* Attach Additional Sheets If Necessary

Signature:

Title:

Date:

Printed Name:

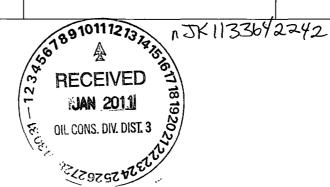
Kelon Harrington

**Kelsi Harrington** 

**Environmental Consultant** 

Phone: 505-599-3403

E-mail Address: kelsi.g.harrington@conocophillips.com



Approved by District Supervisor:

Approval Date: 12

Conditions of Approval:

OIL CONSERVATION DIVISION

**Expiration Date:** 

Attached