

**NEW MEXICO OIL CONSERVATION DIVISION**  
**NORTHWEST NEW MEXICO PACKER LEAKAGE TEST**

Page 1  
Revised June 10, 2003

Operator Noble Energy, Inc. Lease Name Alamo 22-08  
Well No. 32690

Location Of Well: Unit Letter H Sec 22 Twp 31N Rge 13W API # 30-045-32736  
32690

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. Or Csg.)
Upper Completion	Fruitland Coal	Gas	Flow	Csg
Lower Completion	Dakota	Gas	Flow	Tbg

**Pre-Flow Shut-In Pressure Data**

Upper Completion	Hour, Date, Shut-In 05/13/11 12:00pm	Length of Time Shut-In 72hrs	SI Press. Psig 0psig	Stabilized? (Yes or No) yes
Lower Completion	Hour, Date, Shut-In 05/13/11 12:00pm	Length of Time Shut-In 72hrs	SI Press. Psig 350psig	Stabilized? (Yes or No) yes

**Flow Test No. 1**

Commenced at (hour, date)*05/16/11 12:00pm				Zone producing (Upper or Lower): Lower	
Time (Hour, Date)	Lapsed Time Since*	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
05/16/11 12:00pm	72hrs	0 psi	350psi		Fruitland coal is logged off
5/17/11 10:00 am	22 hrs	0 psi	145psi		The CDP is down. Line pressure is 145psi.

Production rate during test

Oil: 0 BOPD based on 0 Bbls. In   Hrs.   Grav.  

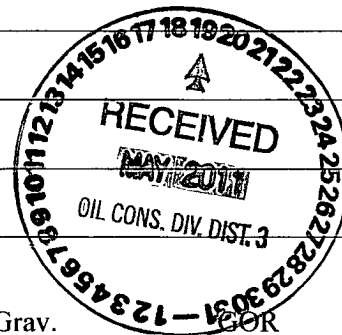
Gas: 66 MCFPD; Test thru (Orifice or Meter):   meter

**Mid-Test Shut-In Pressure Data**

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. Psig	Stabilized? (Yes or No)
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. Psig	Stabilized? (Yes or No)

(Continue on reverse side)

A



## Flow Test No. 2

Commenced at (hour, date)**		Zone producing (Upper or Lower):			
Time (Hour, Date)	Lapsed Time Since**	Pressure Upper Compl. Lower Compl.		Prod. Zone Temp.	Remarks

## Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. In \_\_\_\_\_ Hrs. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_  
 Gas: \_\_\_\_\_ MCFPD; Test thru (Orifice or Meter): \_\_\_\_\_

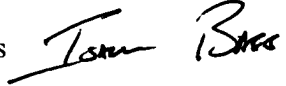
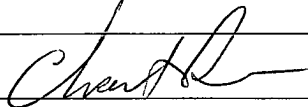
Remarks: \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 20 \_\_\_\_\_

Operator \_\_\_\_\_ Noble Energy, Inc.

New Mexico Oil Conservation Division

By \_\_\_\_\_ Isaac Bass By  \_\_\_\_\_

Title \_\_\_\_\_ Pumper

Title **SUPERVISOR DISTRICT # 3** \_\_\_\_\_E-mail Address \_\_\_\_\_ [ibass@nobleenergyinc.com](mailto:ibass@nobleenergyinc.com)

Date \_\_\_\_\_ 05/17/11

## Northwest New Mexico Packer Leakage Test Instructions

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in case of a gas well and 24 hours in the case of an oil well. Note: if, on an initial packer

leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hour tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges