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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC - 8 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NESW), 2012' FSL & 1329' FWL, Section 35, T32N, R10W, NMPM
BH : Unit L (NWSW), 2505' FSL & 757' FWL, Section 35, T32N, R10W, NMPM</p> | <p>5. Lease Number
SF-078507</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 32-9 Unit</p> <p>8. Well Name & Number
San Juan 32-9 Unit 34B</p> <p>9. API Well No.

30-045-35183</p> <p>10. Field and Pool
Blanco MV/Basin DK</p> <p>11. County and State
San Juan, NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Completion Detail
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

BP

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED.

RCVD DEC 14 '11

OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct.

DIST. 3

Signed Denise Journey Denise Journey Title Regulatory Technician Date 12/7/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

DEC 12 2011

NMOCD
A

FARMINGTON FIELD OFFICE
BY SA

SAN JUAN 32-9 UNIT 34B
API # 30-045-35183
BURLINGTON RESOURCES
BLANCO MESA VERDE / BASIN DAKOTA

10/21/11 RU WL TIH w/ 3 3/4" gauge ring Run GR/CCL/CBL **TOC @ 2,710'**. RD WL.
11/3/11 Install Frac valve PT csg to 6600#/30 min Test OK
RU WL to perf **Dakota** w/ 34" diam w/ 2SPF @ 7,656', 7,658', 7,660', 7,662',
7,668', 7,670', 7,672', 7,674', 7,676', 7,701', 7,703', 7,704', 7,729', 7,730',
& 7,731' = 30 holes. 1SPF @ 7,553', 7,554', 7,555', 7,563', 7,564', 7,565',
7,576', 7,577', 7,578', 7,584', 7,585', 7,616', 7,617', 7,618', 7,619', 7,620', 7,621',
7,622', 7,623', 7,626', 7,627', & 7,628' = 22 holes Total Holes = 52.
11/11/11 RU to Frac **Dakota**. Acidize w/ 10 bbls 15% HCL Acid Frac w/ 41,118 gal
70Q N2 slickfoam w/ 40,169# 20/40 Arizona Sand. N2 2,267,000scf.
SET CBP @ 5,820'.
Perf **Point Lookout** w/ 34" diam w/ 1SPF @ 5,092', 5,093', 5,148', 5,150',
5,152', 5,272', 5,274', 5,375', 5,398', 5,400', 5,402', 5,411', 5,458', 5,459',
5,461', 5,464', 5,470', 5,475', 5,476', 5,478', 5,480', 5,481', 5,619', 5,676',
& 5,679' = 25 holes.
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 38,136 gal 70Q N2 slickfoam
w/ 100,588# 20/40 Arizona Sand. N2 1,354,000scf
SET CFP @ 5,070'.
Perf **Upper Menefee/Cliffhouse** w/ 34" diam w/ 1SPF @ 4,662', 4,664', 4,665',
4,679', 4,689', 4,700', 4,713', 4,734', 4,772', 4,784', 4,816', 4,835', 4,971',
4,973', 4,978', 4,994', 5,005', 5,006', 5,013', 5,019', 5,024', 5,033', 5,034',
5,036', & 5,040' = 25 holes.
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 33,768 gal 70Q N2 slickfoam
w/ 97,748# 20/40 Arizona Sand N2 1,210,000scf Start Flowback
11/15/11 **SET CBP @ 4,200'**. RD Flowback
11/17/11 MIRU DWS 24 PT BOPE. TEST OK
11/18/11 TIH, tag CBP @ 4,200' & DO. CO & DO CFP @ 5,070' CO & DO CFP
@ 5,820'
11/19/11 TIH, CO to PBTD @ 7,753'. Flowback
11/21/11 **Started selling MV/DK gas @ 13:00 hrs on 11/21/11 thru GRS.**
11/22/11 TIH w/ 248 jts, 2 3/8", 4 7#, L-80 tbg., set @ 7,652' w/ FN @ 7,651' Flowtest
MV/DK ND BOPE. NUWH RD RR
@ 18.00 hrs on 11/23/11.