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submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Surface: Unit G (SW/NE), 1445' FNL & 1960' FEL, Section 36, T28N, R5W, NMPM
Bottom: Unit H (SE/NE), 1401' FNL & 827' FEL, Section 36, T28N, R5W, NMPM</p> | <p>5. Lease Number
SF-079522</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
SAN JUAN 28-5 UNIT</p> <p>8. Well Name & Number
SAN JUAN 28-5 UNIT 74N</p> <p>9. API Well No.
30-039-30571</p> <p>10. Field and Pool
BLANCO MV / BASIN DK</p> <p>11. County and State
Rio Arriba, NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other --	☐ Continuation
☒ Subsequent Report	☐ Recompletion	☐ New Construction		☐ Completion Sundry
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

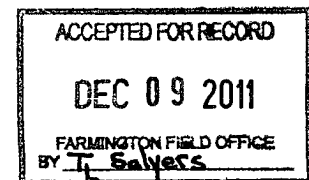
13. Describe Proposed or Completed Operations

RCVD DEC 12 '11

OIL CONS. DIV.

DIST. 3

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Title: Staff Regulatory Technician Date 12/01/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCD

Ar

Pc

San Juan 28-5 Unit 74N
API# 30-039-30571
Blanco Mesa Verde
Burlington Resources

2ND half of completion detail report. See subsequent report dated 11/02/11.

- 11/04/11** RIH, tagged & DO cmt retainer @ 5591'. SDFN
- 11/05/11** Circ., w/ FW. Tagged & DO hard cmt @ 5656'. Tagged & DO cmt retainer @ 7623', circ., w/ 2% KCL. TIH, & tagged CBP @ 7850', Circ., & CO w/ 122bbls of 2% KCL. SDFWE. ✓
- 11/07/11** Install Frac valve. PT sqz. hole @ 7690' to 600#/30min @ 09:30hrs. on 11/07/11. Test Ok. RU Basin W/L. Run GR/CCL/CBL from 7850' to 3850'. TOC @ 5270' (7" shoe @ 4102'). RIH, set CBP @ **6681'**. RD W/L.
- 11/08/11** RU Basin W/L. Perf. **Point Lookout/LMF** w/ .34" diam. – 1SPF @ 6574', 6520', 6418', 6315', 6290', 6274', 6267', 6251', 6234', 6179', 6173', 6152', 6148', 6138', 6100', 6094', 6070', 6046', 6038', 6034', 6006', 5948', 5964', 5858' = 24 Holes. Pumped 21bbls of 2% KCL water. Acidize w/ 10bbls. Frac'd (**5858' – 6574'**) w/ 2714bbls 70% Quality Slickwater Foam w/ 99,295# 20/40 Brady sand. Total N2:1,438,400SCF. Set CFP @ **5830'**. Perf. **UMF / Cliffhouse** w/ .34" diam. – 1SPF @ 5807', 5797', 5793', 5771', 5761', 5753', 5725', 5718', 5708', 5699', 5685', 5678', 5672', 5665', 5658', 5646', 5642', 5623', 5590', 5583', 5566', 5546', 5524', 5514', 5488', 5477' = 26 Holes.
- 11/09/11** Pumped 32bbls of 2% KCL water. Frac'd (**5477' – 5807'**) w/ 2769bbls of 70% Quality Slickwater foam w/ 100,752# of 20/40 Brady sand. Total N2:1,382,600SCF. Monitored backside pressure as directed – no back pressure indicated during entire stimulation procedure. Start Flowback. ✓
- 11/10/11** RD frac equip. RU W/L. RIH w/ CBP set @ **5310'**. RD W/L. MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK.
- 11/11/11** Tagged & DO CBP @ **5310'**. Started selling MV gas thru GRC. CO & M/O CFP @ **5830'**. CO to the top of CFP @ **6681'**.
- 11/12/11** Continue to flow.
- 11/13/11** Flowtest MV. Continue to flow. ✓
- 11/14/11** Circ., & DO CBP @ **6681'**. Clean out to PBTD @ **8314'**. Started selling MV & DK gas thru GRC.
- 11/15/11** Circ., & CO.
- 11/16/11** Circ., & CO.
- 11/17/11** CO fill, RIH w/ 263jts, 2 3/8", 4.7#, L-80 tbg set @ **8229'**, w/ F-Nipple @ **8228'**. ND. BOPE. NU WH. Capture DK sample.
- 11/18/11** Flowtest MV & DK. RD RR @ 12:00hrs. on 11/18/11. ✓