This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NEW MEXICO OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Revised June 10, 2003

Operator WILLIAMS PRODUCTION Lease Name Rosa Unit Well No. 138 MV/PC

Location Of Well: Unit Letter I Sec 17 Twp 31N Rge 06W API # 30-0 4529147

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. Or Csg.)
Upper Completion	PC	Gas	Flow	Tbg
Lower Completion	MV	Gas	Flow	Tbg

Pre-Flow Shut-In Pressure Data

	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. Psig	Stabilized? (Yes or No)
Upper Completion	11:40 am 7-19-11	96.0 hrs	Tbg 205.0/C=132.0	(Yes) or No
Lower Completion	11:40 am 7-19-11	96.0 hrs	209.0/C=132.0	(Yes) or No

Flow Test No. 1

Commenced at (hour, date)* Zone producing (Upper or (Lower))

Time (Hour, Date)	Lapsed Time Since*	Pressure PC Upper Compl.	Pressure MV Lower Compl.	Prod. Zone Temp.	Remarks
11:30 am 7-23-11	15 min	Tbg 204.0/C=132.0	Tbg 180.0/C=132.0	91	Rate 310.0
11:30 am 7-24-11	24 hr	200	131	101	C=127.0 MCF 112
12:00 7-25-11	48.5 hr	146	136	105	C=129.0 MCF 46
10:00 7-26-11	70.5 hrs	136	129	96	C=125.0 MCF 27
11:00 7-27-11	95.5 hrs	138	135	91	
11:00 7-28-11	119.5 hrs	135	133	89	

Production rate during test

Oil: _____ BOPD based on _____ Bbls. In _____ Hrs. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Test thru (Orifice or Meter): _____

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Mid-Test Shut-In Pressure Data

	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. Psig	Stabilized? (Yes or No)
Upper Completion	11:00 7-28-11	72 hrs	106 174	yes
Lower Completion	11:00 7-28-11	72 hrs	183	yes

(Continue on reverse side)

Flow Test No. 2

Commenced at (hour, date)**				Zone producing (Upper or Lower): upper	
Time (Hour, Date)	Lapsed Time Since**	Pressure Upper Compl. (T / C)	Lower Compl. (T)	Prod. Zone Temp.	Remarks
7-31-11	15 min	T 106 C 174	183		no flow
8-1-11	24 hrs	T 69 C 69	201		
8-2-11	48 hrs	38.0	217.0		Csg = 38.0
8-3-11	72 hrs	25.0	218.0		Csg = 25.0
8-4-11	96 hrs	20.0	220.0		Csg = 20.0
8-5-11	120 hrs	18.0	220.0		Csg = 19.0

Production rate during test

Oil: _____ BOPD based on _____ Bbls. In _____ Hrs. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Test thru (Orifice or Meter): _____

Remarks:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 20____

New Mexico Oil Conservation Division

By _____

Title SUPERVISOR DISTRICT # 3

Operator WPX

By Curtis Blackwater

Title Tech II

E-mail Address curtis.blackwater@williams.com

Date 8-5-11

Northwest New Mexico Packer Leakage Test Instructions

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in case of a gas well and 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hour tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 11-16-98, with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).