Submit 1 Copy To Appropriate District	State of New Mexico		Form C	-103
Office District I	Energy, Minerals and Natural Resources		October 13, 2009	
1625 N French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-031-20247	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd , Aztec, NM 87410	)		STATE FEE X	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr , Santa Fe, NM 87505				i
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Na	ıme
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			, i bease i amo or emoriginement	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Hospah Sand Unit	
PROPOSALS)  1. Type of Well: Oil Well Gas Well X Other			8. Well Number #70	
2. Name of Operator			9. OGRID Number	
Nacogdoches Oil & Gas Inc.  3. Address of Operator			256689  10. Pool name or Wildcat	
			i	
816 North Street, Nacogdoches Tx. 75963			Hospah	
4. Well Location				
Unit LetterN:_800	'feet from the _South	line and1800	feet from the _Westline	
Section 36	Township 18N	Range 9W	NMPM McKinley Cou	nty
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
17.30 字 18.30 · 18.30	7000' GR	, , , , , , , , , , , , , , , , , , , ,		
12 Check	Appropriate Box to Indicate Na	itura of Notica	Report or Other Data	
12. Check I	appropriate Box to indicate Na	iture of motice	, Report of Other Data	
NOTICE OF IN	TENTION TO:	SUE	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X☐ REMEDIAL WOR				3 M
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			<del></del> -	֟ ֡ ֡
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		
DOWNHOLE COMMINGLE	MOETH EE COM E	CASINO/CLIVILI	(1,00p	
DOVINIOLE COMMUNICATE				
OTHER:	$\Box$	OTHER:		
	leted operations. (Clearly state all p		nd give pertinent dates, including estimat	ed date
			ompletions: Attach wellbore diagram of	
proposed completion or rec		•		
	•			
Please see the attached pl	ugging procedure.		RCVD DEC 14'11	
Notify NMOG			OIL CONS. DIV.	
	ol	perations	DIST. 3	
				ſ
Spud Date:	Rig Release Dat	e:		
		<u> </u>	<del></del>	
I hereby certify that the information	above is true and complete to the bes	st of my knowled	ge and belief.	
•	•	•		
1.00				
SIGNATURE	TITLE_VP E&	&P	DATE: <u>12-12-11</u>	
<del>-</del>				
Type or print name _Mike Allen	E-mail address:	mike.allen@ne	ogtx.com PHONE: <u>918-260-7620</u>	
For State Use Only	Den	uty Oil & G	e Inspector	
$\sim 11$	Z. //	المناسبة المناسبة	as Inspector,	
APPROVED BY: 731 D	TITLE	District	#3 DATE /2-/5-/	<u>'                                    </u>
Conditions of Approval (if any):	<b>A</b>		,	
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## Plug and Abandonment Plan

Nacogdoches Oil& Gas Inc. Hospah Sand Unit #70 800' FSL & 1800' FWL Sec. 36 T18N R9W McKinley County, New Mexico

- 1. Comply with all OCD, NOG and contractor safety rules and regulations. Hold safety meetings each morning.
- 2. MIRU, Check Braden head for pressure. Bleed pressure off of well if necessary.
- 3. Tubing has been pulled out of well without packer. Packer is hung in casing at the original setting point. MIRU, Wireline truck. RIH with CBL tool to check packer setting. Log CBL from packer setting to surface to determine TOC. Send in CBL for squeeze hole approval from OCD. Shoot squeeze holes TBD. POOH, LD.
- 4. Plug # 1- (Lower Hospah & Gallup Top. 1683'-1536') RIH with 2 7/8" 6.5# tubing and 4.5", J Type Arrow Packer to TBD by Wireline, set packer to allow for 100' coverage over top of Gallup sand. Pressure squeeze cement, approx, 14.0 Sks of Class B Cement @ 15.2 ppg through original packer opening to bottom of wellbore to cover perforations and Gallup top.
- 5. Plug #2-(Squeeze and Surface plug) (TBD by CBL to Surface) RIH with 2 7/8" Workstring with packer to approx 650', set packer. Pump approximately 148 sks. of Class B cement @ 15.2 ppg through squeeze hole and circulate cement into 7 7/8" hole and around 4 ½" casing to surface. At successful surface circulation, allow cement to stabilize, un-J Packer POOH with workstring LD. RIH with WS to 650', pump approx 60 Sks of cement to fill up 4.5" casing to surface. Allow cement to stabilize.
- **6.** Cut off well 3' below ground and install P&A marker per OCD specifications. RD, cleanup MOL.
- 7. Restore location to OCD specifications

## Hospah Sand Unit #70

