

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED**NOV 21 2011**Farmington Field Office
Bureau of Land ManagementLease Number
SF-0806681. Type of Well
GAS6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 27-4 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 27-4 Unit 147

9. API Well No.

30-039-22991

4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 800' FNL & 1180' FEL, Section 3, T27N, R4W, NMPM

10. Field and Pool
Blanco Mesaverde11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☒

Abandonment

☐ Change of Plans☐ Other -☒ Subsequent Report☐

Recompletion

☐ New Construction☐ Final Abandonment☐

Plugging

☐ Non-Routine Fracturing☐

Casing Repair

☐ Water Shut off☐

Altering Casing

☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

10/24/2011 Notified BLM (Ray Espinosa) and OCD (Brandon Powell) of plug 4 change. Perf @ 2322' & PT to 1700# and it dropped to 800# in 15 minutes and then held. Requested permission to go 50' below perfs & set 200' balance plug. Verbal approval received.

The subject well was P&A'd on 10/25/2011 per the above call and the attached report.

RCVD NOV 29 '11**OIL CONS. DIV.****14. I hereby certify that the foregoing is true and correct.****DIST. 3**

Signed

Crystal Tafoya

Crystal Tafoya

Title: Staff Regulatory Technician

Date 11/21/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**NOV 22 2011****FARMINGTON FIELD OFFICE****NMOCD**

A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Burlington Resources
San Juan 27-4 Unit #147

October 25, 2011
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800' FNL and 1180' FEL, Section 3, T-27-N, R-4-W
Rio Arriba County, NM
Lease Number: NMSF-080668
API #30-039-22991

Plug and Abandonment Report

Notified NMOCD and BLM on 10/18/11

Plug and Abandonment Summary:

- 10/19/11 MOL. LO/TO equipment. RU. Check pressures: tubing and bradenhead - 0 PSI, 4-1/2" casing - 860 PSI, 7" casing - 920 PSI. NU blow down lines. Blow down 4-1/2" and 7" casing to 640 PSI. Test tubing to 1500 PSI. SI well. SDFD.
- 10/20/11 Check well pressures: bradenhead - 0 PSI, 4-1/2" and 7" casing - 760 PSI. Blow down 4-1/2" and 7" casing to 180 PSI. LD polish rod. RU. LD rods: 67 - 7/8", 188 - 3/4", 8 - K bars 8' pony and top hole down pump. ND wellhead. NU and test BOP. Tally 2-3/8" EUE 4.7# tubing, 215 joints, 6637'. SI well. SDFD.
- 10/21/11 Open up well; check pressures: bradenhead and 7" casing - 0 PSI, 4-1/2" - 60 PSI. Blow well down. Round trip 3-3/4" GR to 5900'. TIH and set 4-1/2" wireline Alpha CIBP at 5866'. TIH with tubing and tag CIBP at 5866'. Test casing to 900 PSI, held 15 min.
Plug #1 with CIBP at 5866' mix and pump 25 sxs (29.5 cf) Class B cement inside casing from 5866' to 5537' to cover the Mesaverde top. LD tubing to 4780'.
Plug #2 mix and pump 13 sxs (15.3 cf) Class B cement inside casing from 4780' to 4609' to cover the Chacra top. LD tubing to 4478'. SI well. SDFD.
- 10/24/11 Open up well; no pressures. RU.
Plug #3 mix and pump 46 sxs (54.2 cf) Class B cement inside casing from 4478' to 3872' through the Fruitland top. LD tubing to 3899'. Reverse out 3/4 bbl of cement.
Plug #3a mix and pump 48 sxs (56.6 cf) Class B cement inside casing from 3899' to 3267' to cover the Kirtland and Ojo Alamo tops. POOH with tubing. RU wireline. TIH and perforate 3-HSC holes at 2322'. Establish rate into squeeze holes 3/8 bpm at 1400#. WOO. Procedure change approved by C. Perrin, NMOCD and R. Espinoza, BLM. TIH with tubing to 2385'.
Plug #4 mix & pump 30 sxs (35.4 cf) Class B cement inside casing from 2385' to 1990' to cover the Nacimiento top. LD tubing to 1367'. SI well. SDFD.

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Plug and Abandonment Summary Cont'd:

10/25/11 Open up well; no pressures. RU. TIH and tag TOC at 2127'. LD all tubing.

TIH and perforate 3-HSC holes at 350'.

Plug #5 mix and pump 91 sxs (107.3 cf) Class B cement down 4 ½" casing from 350' to surface. ND BOP. Dig out wellhead. Issue Hot Work Permit and monitor well. Cut off wellhead. Found cement down 27' in 4 ½" casing.

Plug #6 mix and pump 22 sxs (25.96 cf) Class B cement and top off casing. Install P&A marker. RD and cut off anchors. MOL.

Jimmy Morris, MCVI representative, on location.

Ray Espinoza, BLM representative, on location.