

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 30 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well GAS	5. Lease Number NM-03863
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name
4. Location of Well, Footage, Sec., T, R, M Surface: Unit A (NENE), 1350' FNL & 1120' FEL, Section 28, T28N, R4W, NMPM BH : Unit G (SWNE), 1410' FNL & 1860' FEL, Section 28, T28N, R4W, NMPM	8. Well Name & Number VALDEZ 8C
	9. API Well No. 30-039-30362
	10. Field and Pool Blanco MV/Basin DK
	11. County and State Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	CASING REPORT
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

**RCVD DEC 6 '11
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

14.

PLEASE SEE ATTACHED

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey Title: Regulatory Technician Date 11/29/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

NMOCD
A

DEC 01 2011

**FARMINGTON FIELD OFFICE
BY SC**

10/13/11 MIRU AWS 711. NU BOPE. PT 9 5/8" csg to 600#/30 min. Test OK. ✓
10/14/11 TIH w/ 8 3/4" bit, tag cmt @ 196' & DO. Drilled ahead to 4,695' Inter. TD reached 10/17/11.
10/18/11 Circ. hole. TIH w/ 108 jts., 7", 23#, J-55, LT&C csg., set @ 4,685' w/ Stage tool @ 3,900'.
10/19/11 RU to cement. **1st Stage:** Pre-flush w/ 10 bbls GW & 2 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite cmt w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. **Lead** w/ 19 sx (40cf-7bbls=2.13 yld) Premium Lite cmt w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. **Tail** w/ 85 sx (117cf-21bbls=1.38 yld) Type III cmt., w/ 1% CACL, .25 pps Cello-flake, & 0.2% FL-52. Drop plug and displaced w/ 40 bbls FW. Bump plug & open stage tool @ 3,900'. Circ 12 bbls cmt to surface. Plug down @ 07:08 hrs on 10/19/11. WOC.
2nd Stage: Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. **Lead** w/ 491 sx (1045cf-186bbls=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Drop plug and displaced w/ 154 bbls FW. Bump plug & close stage tool. Circ. 45 bbls cmt to surface. Plug down @ 12:55 hrs on 10/19/11. RD cmt. WOC.
10/20/11 TIH w/ 6 1/4" bit. PT 7" csg. to 1500#/30 min. Test OK. ✓ DO cmt & stage tool @ 3,900'. Drilled ahead to 8500' on 10/26/11. Drill pipe became stuck.
10/27/11 **Notified Forest Service, Mark Catron, requesting a time extension into winter closure, due to drill pipe being stuck in hole. Approval received for extension to 11/14/11.**
Notified Agencies - Jim Lovato (BLM) & Charlie Perrin (OCD) requesting permission to back off drill pipe @ 6,568' and jar free. Approval received 10/27/11.
10/28/11 **Notified Agencies - Wayne Townsend (BLM) & Charlie Perrin (OCD). Jarring unsuccessful to free pipe. Requesting permission to perf @ 8,310' to attempt to circulate & perf @ 6,618' if unsuccessful @ 8,310'. Approval received 10/28/11.**
10/28/11 TIH to perf @ 8,100' w/ 4 SPF. Unable to pump through perfs. Shot 4SPF @ 6,700'. Unable to pump through perfs. RD WL.
10/29/11 **Notified Agencies - Wayne Townsend (BLM) & Charlie Perrin (OCD), requesting permission to sidetrack (perfs were unsuccessful) as follows: Set cmt retainer @ 4,638'. Pump 138 bbls Premium Lite cmt. Set whipstock on top of cmt. retainer & mill window. Approval received 10/29/11.**
10/29/11 TIH w/ cement retainer, set @ 4,636'. PT csg & retainer @ 510#/10 min. – Test OK. Establish injection rate & pumped 389 sx (774cf-138bbls=1.99 yld) –lost 10 bbls cmt due to cmt truck valve coming loose = 128bbl pumped, Premium Lite HS cmt w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 0.4% SMS, & 8% bentonite. Displaced w/ 50 bbls FW, Sting out of retainer @ 20:45 hrs on 10/29/11. RD cmt. WOC.
10/30/11 **Notified Agencies, Wayne Townsend (BLM) & Charlie Perrin (OCD), only pumped 128 bbls cmt instead of 138 bbls. Cement truck had a valve come loose and lost 10 bbls cmt. Cement is up to CR. Approval received 10/30/11.**

VALDEZ 8C

BURLINGTON RESOURCES

API# 30-039-30362

Blanco Mesa Verde/Basin Dakota

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10/30/11 TIH w/ whipstock, work through Stage Tool @ 3,900'. Set whipstock @ 4,622'.
Mill window in casing – top of window @ 4,623', btm @ 4,630'.
TIH w/ 6 1/4" bit, drill sidetrack hole from 4,630' to 5,118' w/ mud.

11/4/11 TIH w/ 6 1/4" bit, drilled ahead.

11/14/11 **Notified Forest Service, John Reidinger, requesting a time extension into winter closure, due to problems on the well. Approval received for extention to 12/1/11.**

11/20/11 Reached TD of **8,845'** on 11/20/11.

11/21/11 TIH w/ 207 jts., (168 jts. LT&C and 38 jts., BT&C) 4 1/2" 11.6#, L-80 csg., set @ 8,833'.

11/22/11 RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite w/ 0.3% CD-32, .25 pps cello-flake, 1% FL-52, & 6.25 pps LCM-1. **Tail** w/ 283 sx (560cf-100bbls=1.98 yld) Premium Lite w/ 0.3% CD-32, .25 pps cello-flake, 1% FI-52, & 6.25 pps LCM-1. Drop plug and displaced w/ 137 bbls FW (1st 10 bbls w/ sugar). Bump plug. Plug down @ 13:20 hrs on 11/22/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 10:00 hrs on 11/23/11. *A*