Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-039-30580
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	·	37465
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Lybrook
	Vell Other	8. Well Number 3
2. Name of Operator		9. OGRID Number 22044
McElvain Oil & Gas Properties, Inc. 3. Address of Operator		10. Pool name or Wildcat
1050 17 TH St, Suite 2500, Denver, CO	80265	Lybrook Gallup
4. Well Location		
	20 feet from the South line and 89	90 feet from the East line
Section 36 . Township 24N Range 7W NMPM County Rio Arriba		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
673	5' GR	
12. Check Appro	priate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	IG AND ABANDON ☐ REMEDIAL W	ORK ALTERING CASING
		DRILLING OPNS.⊠ P AND A □
PULL OR ALTER CASING MUI	_TIPLE COMPL	ENT JOB 📙
BOWN TOLE COMMINDEE		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
8/1/2011 Loc was "One-Called" by Consolidated Constructors.		RCVD NOV 10.11.1
8/3/2011 Pit C-144 verbal approval by Brandon Powell.		
8/4/2011 Brandon Powell OCD gave verbal approval to start construction. DIST. 3		
8/8/2011 Location completed. 8/9/2011 4" LP flow line (Questar) near surface was shielded inside 5" csg & covered. K Sanchez(Questar) notified.		
8/10/2011 OCD called – informed of spud – 10:57 AM.		
8/11/2011 Rig moved to Location		
8/12/2011 Spud well @ 19:00. Drilled 12 1/2" hole to 271".		
8/13/2011 Continued drilling from 271' to 525'. Run 12 Jts New 9 5/8" 36# J-55, Set @ 524' KB. Cement w/240 sxs Type III Cmt w 677 # CACL2 and 60 3 Cello-Flake, 14.6 ppg, 1.40 y-Total Slurry 59 bbls.		
Circulated 24 bbls cmt to surface. Pressure test BOPE, 250 psi Low- 15 minutes and 1500 psi High – 15 minutes.		
Tested csg to 1000 psi - 30 mir		
		
Spud Date: 8/12/2011	Rig Release Date:	
I hereby certify that the information above	is true and complete to the best of my knowled	edge and belief.
$\bigcap_{i \in \mathcal{I}} \mathcal{I}_i$		
SIGNATURE Dell FPW	TITLE Eng Tech Manager	DATE8/15/2011
Type or print name _Deborah K Powell	E-mail address: _DebbyP@M	cElvain.com PHONE:303-893-0933_
For State Use Only Deputy Oil & Gas Inspector,		Gas Inspector.
APPROVED BY: Branch & St. TITLE District #3 DATE 12-8-1/		
Conditions of Approval (if any):		1050
	Av.	