Form>3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

NMSF078139

Lease Serial No.

abandoned we	6 If In	dian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No NMNM75999	
Type of Well ☐ Oil Well ☐ Gas Well ☐ Otl		Name and No IOTT GAS COM X 1			
2 Name of Operator BP AMERICA PRODUCTION		CHERRY HLAVA		Well No 045-23310-00-S1	
3a Address 200 ENERGY COURT FARMINGTON, NM 87401		3b Phone No (include area code Ph: 281-366-4081		10 Field and Pool, or Exploratory BASIN DAKOTA	
4. Location of Well (Footage, Sec, T, R, M, or Survey Description)			11 Co	11 County or Parish, and State	
Sec 9 T30N R9W NWSE 151 36.822620 N Lat, 107.779160	SAI	SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, REPORT	, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☑ Plug and Abandon ☐ Plug Back	☐ Production (Star ☐ Reclamation ☐ Recomplete ☐ Temporarily Ab ☐ Water Disposal	☐ Well Integrity☐ Other	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all performed and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Request To Reinstate Approved Plugging Procedure.

08/11/2010 well was found to have a plunger stuck in the end of the tubing and pressure of 1000 psi. The decision was made to restore the surface equipment and produce the well.

08/18/2010 Request was made to cancel the P&A procedure.

Late 2010 the surface equipment was brought back to the well location.

Feb. 28, 2011 well produced 53 mcfd. In order for the well to produce it requires being shut in for 5 months to build up pressure. It isn't economical to produce in such a manner.



Notify NMOCD 24 hrs prior to beginning operations

14 Thereby certify that the foregoing is true and correct Electronic Submission #122001 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 11/07/2011 (12SXM0020SE)

Name (Printed/Typed) CHERRY HLAVA REGULATORY ANALYST (Electronic Submission) Signature Date 11/02/2011

THIS SPACE	FUR	FEDERAL	OKSIAIE	OFFICE USE

THIS OF MELT SKY ESERGE SKOTATE STYLE SOL						
Approved By STEPHEN MASON	TitlePETROLEUM ENGINEER	Date 11/07/2011				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office Farmington					

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #122001 that would not fit on the form

32. Additional remarks, continued

11/01/11 BP spoke with Jim Lovato about reinstating the P&A procedure.

BP expects to plug the above mentioned well in Feb. or March 2012.

Our original P&A procedure was approved 05/21/2010. BP respectfully requests the BLM to reinstate our original plugging procedure.