

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 01 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
Jicarilla Contract 116
6. If Indian, All. or
Tribe Name
Jicarilla Contract
7. Unit Agreement Name

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Tribal 4

9. API Well No.

30-039-20560

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 1850' FNL & 790' FWL, Section 16, T26N, R3W, NMPM

10. Field and Pool
Tapacito Pictured Cliffs

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☒ Abandonment☐ Change of Plans☐ Other -☒ Subsequent Report☐ Recompletion☐ New Construction☒ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

ConocoPhillips Company P&A'd the subject well on 9/23/2011 per the attached report.

RCVD NOV 15 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 11/1/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD
ENCLOSURE****ACCEPTED FOR RECORD**

NOV 08 2011

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips
Tribal #4

September 23, 2011
Page 1 of 1

1850' FNL & 790' FWL, Section 16, T-26-N, R-3-W
Rio Arriba, NM
Lease Number: Jicarilla Contract 116
API #30-039-20560

Plug and Abandonment Report Notified NMOCD and BLM on 9/20/11

Plug and Abandonment Summary:

- 9/20/11 Travel to location. HSM on JSA. Check pressures. Tubing 60#, casing 180#, BH 10#. RU. Blow down well. Pump 20 bbls of water down tubing to kill well. ND wellhead found B- bonnet. PU on 1 ¼ tubing and remove bonnet. Strip on BOP and test. POOH & tally 59 stands, 120 jts 1 ¼ EUE tubing (3799'). SI well. SDFD.
- 9/21/11 Load supplies. Travel to location. HSM on JSA. Check well pressures: Casing 60# BH 10#. Blow down well. Round trip gauge ring to 3750'. RIH with 4 ½ CIBP and set at 3732'. TIH with tubing and tag CIBP at 3732'. Load and circulate casing with 70 bbls of water. Attempt to pressure test casing. No test. Establish rate 1 ¼ bpm at 750#. Load casing. Run CBL from 3725' to surface. Determine TOC at 2100'.
Plug #1 with CIBP at 3732' spot 46 sxs (54.28 cf) Class B cement inside casing from 3732' to 3240' to cover Pictured Cliffs, Fruitland, Kirtland & Ojo Alamo tops. PUH and WOC. SI well. SDFD.
- 9/22/11 Load supplies. Travel to location. HSM on JSA. Open up well; no pressure. TIH and tag TOC at 3208'. TOH with tubing. Attempt to pressure test casing 1 ¼ bpm at 750#, leak 1-1/4 bpm at 750#. Perforate 3 -3 1/8 HSC and attempt to establish rate; same results. RIH set 4 ½ wireline CR & set at 2070'. PU 1 -4 ½ stinger. TIH with tubing and sting into retainer. Attempt to pressure test casing; same results. Hook up to tubing and establish rate at 1 ¼ BPM at 750#.
Plug #2 with CR at 2070' mix 40 sxs (47.2 cf) Class B cement, squeeze 24 sxs outside casing and 4 sxs below CR then leave 12 sxs on top of CR 1915' to cover the Nacimiento top. LD tubing and stinger. SI well and WOC. SDFD.
- 9/23/11 Travel to loc. HSM on loc. Open up well and blow down 10# bradenhead pressure. RIH tag TOC at 1877'. Perforate 3 -3 1/8 HSC squeeze holes at 159'. Establish circulation out BH with 8 bbls.
Plug #3 (surface) mix and pump 57 sxs (67.26 cf) Class B cement down 4.5" casing from 159' to surface. Circulate good cement out bradenhead. SI casing. RD. ND BOP. Dig out wellhead. Issue hot work permit. Cut off wellhead. Found cement down 10' in casing and annulus.
Plug #4 mix 24 sxs Class B cement (28.32 cf) to top off casing and annulus then install P&A marker.
RD and MOL.

Jim Yates, Conoco Representative, was on location.
Joe Ruybalid, BLM representative, was on location.