

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**NOV 23 2011****Sundry Notices and Reports on Wells**

**Farmington Field Office
Bureau of Land Management**

1. **Type of Well**
GAS

2. **Name of Operator**

ConocoPhillips

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surface: Unit E (SW/NW), 1691' FNL & 1066' FWL, Section-28, T27N, R7W, NMPM

5. **Lease Number**
SF-078640
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
SAN JUAN 28-7 UNIT
8. **Well Name & Number**
SAN JUAN 28-7 UNIT 217M
9. **API Well No.**

30-039-30703
10. **Field and Pool**
BLANCO MV / BASIN DK
11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	RCVD DEC 6 '11
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	OIL CONS. DIV.
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	DIST. 3
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

11/02/11 MIRU AWS 673. NU BOPE. PT csg to 600#/30min @ 13:30hrs on 11/03/11 Test -OK PU & TIH w/ 8 3/4" bit. Tag & DO cmt to 192'. Drilled ahead to 4140' - Inter TD reached 11/05/11. Circ. hole & RIH w/ 98jts, 7", J-55 (7jts, 23#, LT&C; 91jts, 23#, ST&C) csg set @ 4132'. Pre-flushed w/ 10bbls FW, 10bbls GW., 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 456sx(971cf-173bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 96sx(132cf-24bbls=1.38yld) Type III cmt w/ 1% CaCl, .025 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 165bbls FW. Bumped plug. Plug down @ 07 34hrs 11/07/11. Circ. 55bbls cmt to surface. RD cmt. WOC.

TIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 16:00rs on 11/07/11. Test -OK. Drilled w/ 6 1/4", tagged & DO cmt @ 4080', ConocoPhillips notified & received verbal approval from Jim Lovato (BLM) & Brandon Powerll (OCD) requesting permission to extend Production casing depth from the APD approved TD depth of 7475' to 7586'. BR would like to mud drill, +/- 111' deeper. Cement volumes will be adjusted accordingly TD reached @ 7585' on 11/11/11. Circ hole & RIH w/ 181jts, LT&C, 4 1/2", 11 6#, L-80 csg set @ 7579'. RU to cmt. Pre-flushed w/ 165bbls MW w/ 35% Nitrogen, 10bbls GW w/ 35% N2 & 10bbls FW. Pumped scavenger 9sx(28cf-5bbls=3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52 Tail w/250sx(495cf-88bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake. 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52 Dropped plug & displaced w/ 118bbls FW Bumped plug. Plug down @ 10:24rs on 11/14/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 02.00hrs on 11/14/11. *AV*

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed *Marie E. Jaramillo* Marie E. Jaramillo

Title Staff Regulatory Tech. Date 11/18/11

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

NOV 28 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

FARMINGTON FIELD OFFICE
BY *SA*