Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONGERNATION DIVICIONI		30-045-35156		
District III	1220 South St. Fran		5. Indicate Type of Lease STATE ☐ FEE ☒		
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			FEE		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			-7Lease-Name-or-Unit-Agreement-Name		
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1P		
2. Name of Operator		9. OGRID Number			
ConocoPhillips Company 3. Address of Operator		217817 10. Pool name or Wildcat			
P.O. Box 4289, Farmington, NM 87499-4289		BLANCO MV / BASIN DK			
4. Well Location					
Unit Letter I: 1772' feet from the South line and 1203' feet from the East line					
Section 5 Township 30N Range 11W NMPM San Juan County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5706' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN PERFORM REMEDIAL WORK □	TENTION TO: PLUG AND ABANDON □	SUB REMEDIAL WOR	SEQUENT REPORT OF: K		
TEMPORARILY ABANDON			RILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	CASING/CEMENT JOB RCVD DEC 1'11		
DOWNHOLE COMMINGLE			OIL CONS. DIV.		
OTHER:		OTHER: 🛛 CAS			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
·					
11/16/11 MIRU AWS 920. NU BOPE. PT csg to 600#/30min @ 00:00 on 11/16/11. Test - OK. 11/17/11 RIH w/ 8 3/4" bit. Tagged & DO cmt @ 236'. Drilled ahead to 4117' - Inter. TD reached 11/19/11. Circ. hole. RIH w/ 97jts, 7", 23#, J-55 LT&C set @ 4102'. RU to cmt. Preflushed w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped Scavenger 19sx(57cf-10bbls=3.02yld)Premium Lite FM w/ 3%CaCl, .25pps CelloFlake, 5pps LCM-1, 0.4% SMS and 8% bentonite. Lead 440sx(937cf-167bbls=2.13yld) Premium Lite FM w/ 3%CaCl, .25pps CelloFlake, 5pps LCM-1, 0.4% SMS and 8% bentonite. Tail 96sx(132cf-24bbls=1.38yld) Type III cmt w/ 1% CaCl, 0.25pps CelloFlake, & 0.2% FL-52. Dropped plug & displaced w/ 160bbls of FW. Bumped plug. Plugged dwn @ 06:36hrs on 11/20/11. Circ. 62bbls cmt to surface. RD cmt. WOC. 11/20/11 RIH, w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 14:30hrs on 11/20/11. Test-OK. Tagged cmt @ 4117', & drilled ahead w/ 6 1/4" bit to 6805', (TD) reached 11/23/11. Circ., hole. RIH,w/ 161jts, 4 1/2", 11.6#, L-80 set @ 6795'. Preflushed w/ 150bbls N2 Mud, 10bbls N2 GW, 5bbls FW. Pumped Scavenger 9sx(28cf-5bbls=3.10yld)Premium Lite FM, .25pps CelloFlake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Lead 187sx(372cf-66bbls=1.99yld) Premium Lite FM, .25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 105bbls of FW. Bumped plug. Plugged dwn @ 15:48hrs on 11/25/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 04:00hrs on 11/25/11. A					
PT will be conducted by Completion Rig. Results & TOC will appear on next report.					
Spud Date: 09/21/11	Rig Rele	eased Date: 09/2	21/11		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURETITLETITLETITLETITLETITLETITLETITLETITLETITLETITLETITLETITLETITLETITLETITLE					
Type or print name Marie E. Jaramillo E-mail address: marie.e.jaramillo@conocophillips.com PHONE: 505-326-9865					
For State Use Only Deputy Oil & Gas Inspector,					
APPROVED BY: Conditions of Approval (if any):	TITLE_A	Distric	t #3 DATE 12/8/11		