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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE – Other instructions on page 2**5 Lease Serial No
SF-078890

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No.
Rosa Unit8 Well Name and No
Rosa Unit #389A9 API Well No.
30-039-2950210. Field and Pool or Exploratory Area
Basin Fruitland Coal11. Country or Parish, State
Rio Arriba, NM

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
Williams Production Company, LLC3a Address
PO Box 640 Aztec, NM 874103b Phone No. (include area code)
505-333-18084 Location of Well (Footage, Sec., T., R., M., or Survey Description)
2460' FNL & 2380' FEL, Section 7, T31N, R 4W**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Due to non productive pay zone Williams Production would like to request TA status for this well. Williams intends to file NOI to P&A the well in the spring of 2012. The MIT was done per procedure below, attached MIT chart and WBD.

10-28-11 - MIRU Hurricane #15 POOH production tubing. Set CIBP @ 2650' Pressure casing up to 550 psi hold for 30 minutes, test good. RD Hurricane #15.

RCVD NOV 16 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Ben Mitchell

Title Regulatory Specialist

Signature

Date 11-10-2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

ACCEPTED FOR RECORD

NOV 14 2011

FARMINGTON FIELD OFFICE

**ROSA UNIT #389A
BASIN FRUITLAND COAL**

Location:

SHL: 2450' FNL and 2380' FEL
SW/4 NE/4 Sec 07(G), T31N, R04W

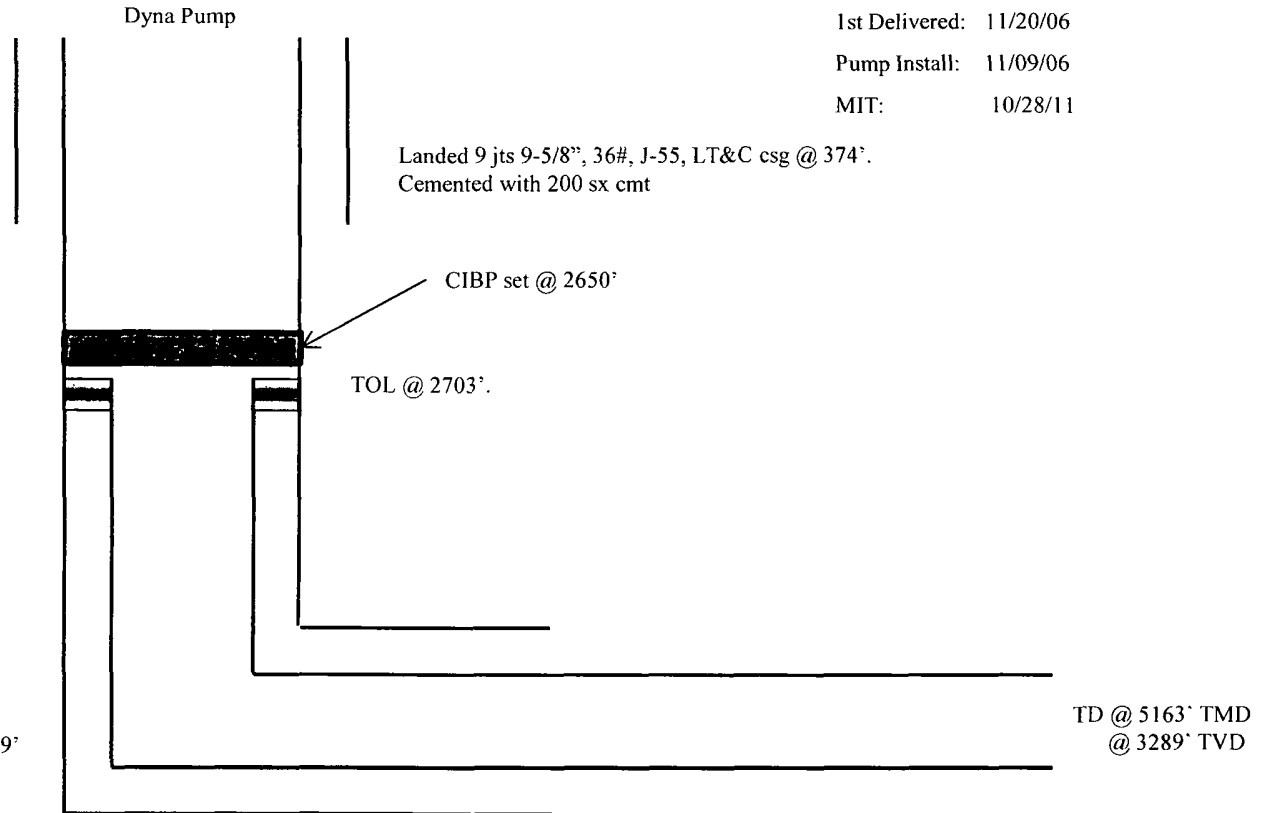
BHL: 1028' FNL and 1074' FWL
NW/4 NW/4 Sec 07(D), T31N, R04W
Rio Arriba, New Mexico

Elevation: 6457' GR
API # 30-039-29502

Spud date: 10/05/06
Completed: 11/09/06
1st Delivered: 11/20/06
Pump Install: 11/09/06
MIT: 10/28/11

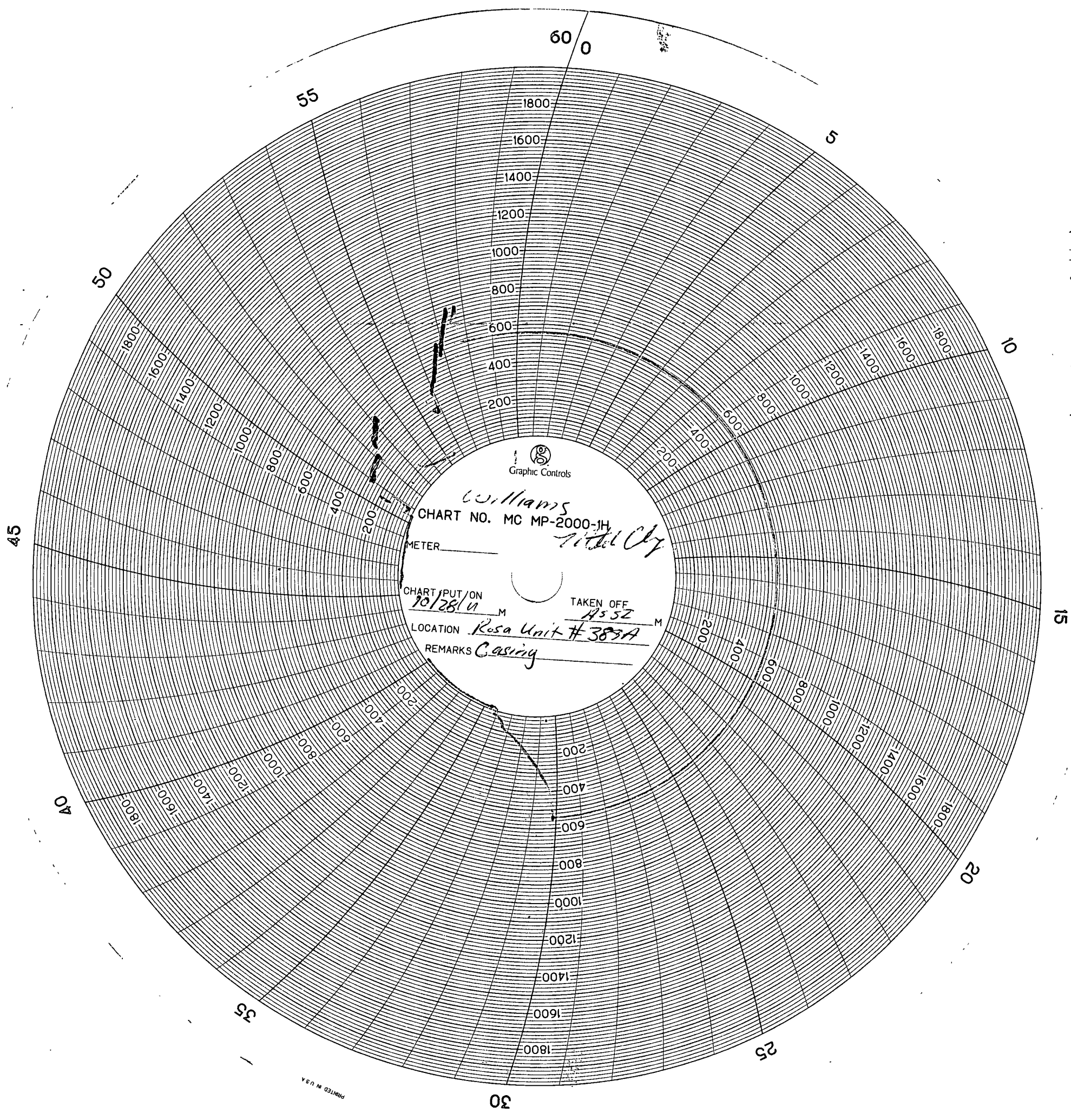
Top	MD Depth
Ojo Alamo	2647'
Kirtland	2758'
Fruitland	3125'
Pictured Cliffs	3295'

Landed 95 jts 7", 23#, J-55, LT&C csg @ 3319'
TMD, 3271' TVD. FC @ 3579' TMD, 3268'
TVD. Cemented with 750 sx cmt.



Landed 4-1/2" liner @ 5162' TMD, 3288' TVD, TOL @ 2703' as follows: liner hanger, 1 jt 4 1/2", 10.5#, J-55 non-perfed csg, 58 jts, 4 1/2", 11.6#, J-55 perfed csg & shoe on bottom. Liner perfs are from 2750' to 5160'. Total of 57,816 (0.50") holes.

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	200 sxs	280 cu.ft.	surface
8-3/4"	7", 23#	750 sxs	1464 cu.ft.	surface
6-1/4"	4-1/2", 11.6#	Did Not Cmt	N/A	N/A



Graphic Controls

CHART NO. MC MP-2000-1H

METER

CHART PUT ON
10/28/11

TAKEN OFF
11/5/12

LOCATION Resa Unit #383A

REMARKS Casing

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