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Form 3160-5  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Farmington Field Office  
Bureau of Land ManagementFORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **McElvain Energy, Inc.**

3a. Address  
**1050 17th St, Suite 2500, Denver, CO 80265**

3b. Phone No (include area code)  
**303-893-0933**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1150' FSL & 930' FWL Sec 15 T25N R3W NMPM**

5. Lease Serial No.

NMSF- 080536

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

ORA 8

9. API Well No.

30-039-29702

10. Field and Pool, or Exploratory Area

West Lindrith Gallup-Dakota

11. County or Parish, State

Rio Arriba, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

McElvain Energy respectfully requests approval to temporarily abandon the Ora #8. The well currently does not produce in paying quantities and the wellbore may have usefulness in the near future in other zones.

## The estimated procedure will include:

Pull existing pump, rods and tubing

Set a CIBP @ +/- 7,050'

Load the wellbore with KCI

Pressure test the casing to 500 psi

The work is estimated to be performed prior to the end of November 2011.

TA approved 11/1/12

RCVD NOV 15 '11

OIL CONS. DIV.

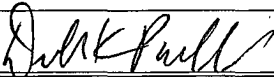
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Deborah Powell

Title Eng Tech Manager

Signature



Date

11/04/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

NOV 09 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD A

WELL NAME: Ora #8  
1150' FSL 930' FWL  
LOCATION: SWSW Sec 15, T25N, R3W  
County, St Rio Arriba, NM  
FIELD: Blanco MVD

GL: 7306'  
KB: 7320'  
API NO: 30-039-29702  
Fed Lse No:  
PBDT: 8220' (CIBP)  
TD: 8384'

Surveys	Depth Ft
Degrees	
3/4	313
3/4	631
3/4	1150
1/2	1611
1	2115
3/4	2615
1	3117
1 1/4	3619
3/4	4119
2	4619
1	5149
1	5647
3/4	6142
2	6642
1 1/2	7134
1/2	7634
1 1/4	8134

12 1/4 Hole to 646' →  
9 5/8", 36#, J-55 @ 637'  
3irc W/ 315 sx Type II + 1% CaCl →  
+ 1/4# flake  
San Jose - Surface

8 3/4" Hole to 4004' →  
Nacimiento - 1731"

TOC @ Surface

OJO Alamo - 3419'

Fruitland - 3523'  
Pictured Cliffs - 3764'  
Lewis - 3945'

7 7/8" Hole to TD →

Huerfano - 4178'

DV tool @ 4120'  
3rd stage 725 sks 65/35 Poz + 6% gel + 5# Gilsonite +  
1/4# flake  
Tail: 50 sks Standard "G" + 5# Gilsonite + 1/4# flakes

Chacra - 4688'

Cliffhouse - 5354'  
Menefee - 5536'

Pt Lookout - 5909'

Mancos - 6119'

7 7/8" Hole to TD

Top of 4 1/2" 11.6# N @ 6663' -

Gallup - 7088'

DV tool @ 6150'  
2nd stage 240 sks 65/35 Poz + 6% gel + 5# Gilsonite +  
1/4 # flakes  
Tail. 315 sks 50/50 Poz + 2% gel + 5# Gilsonite  
+ 0 % Halad 9 + 0 2% CFR-3

TA CIBP @ +/- 7,050'  
7098, 7100, 02, 04, 06, 08, 10, 19, 21, 23, 25, 27, 29, 50, 52, 54,  
7156, 76, 78, 90, 92, 94, 7200, 02, 04, 06, 23, 25, 27, 29  
1 JSPF (Uppr Gallup)  
7264, 66, 68, 70, 80, 82, 84, 86, 88, 7302, 04, 06  
7312, 14, 20, 22, 24, 26, 36, 38, 40, 42, 44, 46, 48, 50, 52  
7366, 68, 70, 94, 96 - 1 JSPF (Lwr Gallup)

Greenhorn - 7900'  
Graneros - 7966'  
Dakota "C" - 8114'  
Dakota "D" - 8150'  
Dakota "E" - 8203'  
Burro Canyon - 8268'  
DTD 8384'/LTD 8376'

8156 - 8178 3 JSPF (DKT "D")  
CIBP @ 8,220'  
8234 - 8250 3 JSPF (DKT "E")  
PBDT 8334'  
4 1/2", 10 5#/11 6# J-55/N-80 at 8370'  
10 5# from surface to 6,663'  
11 6# from 6,663' to 8,370'  
1st stage 630 sks 50/50 Poz(H) + 2% gel + 5# Gilsonite  
+ 0 5% Halad 9 + 0 2% CFR-3 + 1/4# flake