

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-27340
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3707-4
7. Lease Name or Unit Agreement Name Northeast Blanco Unit Pump Mesa SWD
8. Well Number #1
9. OGRID Number 06137
10. Pool name or Wildcat: Morrison- Entrada Disposal Well

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6430' GL
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
PO Box 6459, Navajo Dam, NM 87419

4. Well Location
Unit Letter N : 990 feet from the SOUTH line and 1600 feet from the WEST line
Section 36 Township 31-N Range 8-W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ REPAIRING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Locate and Repair Casing Leak ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DIST. 3

Due to the observation of a pressure increase on the backside of the 3-1/2" injection TBG, Devon recently attempted to correct the problem and performed and passed state MIT test on 9/18/2011. Once Devon began injecting it was discovered that the problem was not corrected. Devon would like to MIRUSU, attempt to locate the leak in the 7" CSG and squeeze the leak as required. After the drill out, the leak will be pressure tested to 300 psi. The injection TBG and packer will be re-installed and an MIT test scheduled and performed.

* The casing repair will be required to be tested to a minimum of 500 psi

Spud Date: 6/7/90

Notify NMOCD 24 hrs
prior to beginning
operations

Drilling Rig Release Date: 11/25/90

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Foreman DATE 12-1-11

Type or print name: Robert Jordan E-mail address: Robert.Jordan@dvn.com PHONE: 505-320-1395

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE 12-14-11

Conditions of Approval (if any):

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