

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-23554
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. (CA) MM-76015
7. Lease Name or Unit Agreement Name: DAVIS GAS COM G
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat OTERO CHACRA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: DAVIS GAS COM G
2. Name of Operator XTO Energy Inc.	8. Well Number #1
3. Address of Operator 382 CR 3100, AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter I : 1805 feet from the SOUTH line and 1135 feet from the EAST line Section 27 Township 29N Range 11W NMPM County SAN JUAN	10. Pool name or Wildcat OTERO CHACRA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5554' GL 5567' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached summary report.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

RCVD NOV 17 '11
OIL CONS. DIV.
DIST. 3

Spud Date:

PNR Only

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara A. Nicol TITLE REGULATORY COMPLIANCE TECH DATE 11/16/2011
Type or print name BARBARA A. NICOL E-mail address: barbara.nicol@xtoenergy.com PHONE 505-333-3642

For State Use Only

APPROVED BY Brandon Bell Deputy Oil & Gas Inspector,
Conditions of Approval (if any): AV District #3 DATE 12-8-11

Davis Gas Com G 01

11/10/2011: Notified Brandon Powell w/NMOCD @ 8:00 a.m. 11/10/11 & left message on BLM cmt ln 11/10/11 of P&A operations.

11/11/2011: MIRU. ND WH. NU BOP. TOH 2-3/8" tbg, SN & NC. No reps on loc.

11/14/2011: Set CICR @ 2,778'. PT tbg to 1,000 psig w/9.5 BFW. Tstd OK. Stung out fr/CICR. PT 4-1/2" csg fr/2,778' - surf to 1,000 psig for 5". Tstd OK.

Plug #1 w/41 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 48.38 cu ft). Ppd dwn tbg w/8.6 bbls cmt. Cmt plg fr/2,778' - 2,238'.

Plug #2 w/28 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 33.04 cu ft). Ppd dwn tbg w/5.2 bbls cmt. Cmt plg fr/1,755' - 1,386'.

PT BH to 300 psig w/3/4" BFW for 5 min. Press drpd fr/300 - 250 psig. PT BH to 320 psig for 10". Tstd OK.

Plug #3 w/27 sx Type B cmt w/3% CaCL (mixed @ 15.6 ppg, 1.18 cu ft/sx, 31.86 cu ft). Ppd dwn tbg w/5.6 bbls cmt. Cmt plg fr/720' - 365' (calc TOC). Tgd TOC @ 415' FS.

Plug #4 w/40 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 47.2 cu ft). Ppd dwn tbg w/8 4 bbls cmt. Circ 6 sx gd cmt to surf. Cmt plg fr/415' - surf.

Cln out BOP & WH. John Durham w/NMOCD on loc.

11/15/2011: Dug out fr/WH. Cut off WH. TOC in 4-1/2" csg 46' FS. TOC in 4-1/2" x 8-5/8" csg annl 22' FS.

RIH w/1" poly tbg & top off w/40 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 47.2 cu ft). Set DH marker w/6 sx Type B cmt. RDMO. Suspend rpts pending equip removal & loc reclamation.

=====Davis Gas Com G 01=====