

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DEC 21 2011

Lease Serial No.

BIA 360

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

11.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

Farmington Field Office  
Bureau of Land Management

1.

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ELM RIDGE EXPLORATION CO LLC

3a. Address

PO BOX 156 BLOOMFIELD NM 87413

3b. Phone No. (include area code)

505-632-3476 EXT 201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

"D" - Sec 12-T22N-R3W

675' FNL X 675' FWL

8. Well Name and No.

Chacon Amgios 10

9. API Well No.

30-043-21006

10. Field and Pool, or Exploratory Area

Lindrith Gallup-Dakota; West

11. County or Parish, State

Sandoval County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Completion Summary</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration Co LLC completed the above reference well as follows:

11-23-11: MIRU Triple P rig #8. 11-28-11: Rig up wireline truck and run CCL/CBL from TD to surface.

12-1-11 to 12-6-11: Remedial cement work. Details on previous sundry sent 12-12-11.

12-7-11: Perforate well from 6799' to 6918'. Shot 250 holes .46 Diameter. 12-10-11: Rig up Halliburton and start Acid Job.

Pumped 7000 gals of 7 1/2% MCA acid w/ MUSOL, Double Inhibitor, Clay Stab, FE-1A, and Lo SURF 300D.

Recovered 205 bbls with a 25% oil cut. 12-14-11: Rig up Halliburton start frac job. Pumped 2843 MSCF N2 and followed with 47619 gals of 17 CP Delta 140. Tailed in with 127969 gals of 17 CP 70Q Delta Frac Fluid. Pumped 1035 sks of

20/40 CRC w/ max BH concentration. 12-15-11 Set well on 3/8" choke and made 188 bbls of fluid with a 50% oil cut.

12-19-11: Ran in hole with 2 3/8" 4.7# J55 tbg and landed tbg @ 6802'.

12-21-11: Rig down and move off location. \* See attached email for pressure test after the remedial cementing.

\* Did not notify NMOC of remedial cementing as required.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Amy Mackey

Title

Administrative Manager

Signature

Date

December 21, 2011

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RCVD DEC 22 '11

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

NMOC

DEC 21 2011

FARMINGTON FIELD OFFICE  
BY SCU

## **Powell, Brandon, EMNRD**

---

**From:** Terry Lindeman [TLindeman@elmridge.net]  
**Sent:** Tuesday, December 27, 2011 2:53 PM  
**To:** Powell, Brandon, EMNRD; Amy Mackey  
**Subject:** Chacon Amigos #10

Brandon,

The remedial cement work was tested after the last squeeze, however, the best documentation of the integrity of the squeeze would be from the Frac job.

A 5-1/2" packer was set at 2214' on 3-1/2" tubing to isolate all squeeze holes. This annulus was pressured up to 1100 psi for the duration of the Frac and exhibited no leak off.

Thanks,  
Terry