

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-039-82343

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E 291

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Elm Ridge Resources, Inc.

3. Address of Operator

PO Box 156 Bloomfield, NM 87413

4. Well Location

Unit Letter D : 990 Feet From The North Line and 790 Feet From The West Line

Section 36 Township 25N Range 6W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6800 DF

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

11. NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Elm Ridge Resources, Inc. Plug and Abandoned the above referenced well on 9-23-04 as follows:
(See Attached)

SIGNATURE

Amy Mackey

TITLE

Production Assistant

DATE

10/26/04

TYPE OR PRINT NAME

Amy Mackey

TELEPHONE NO. 505-632-3476 ext. 201

(This space for State Use)

APPROVED BY

H. Villanueva

DEPUTY OIL & GAS INSPECTOR, DIST. #

TITLE

DATE

OCT 29 2004

CONDITIONS OF APPROVAL, IF ANY:

3-28-05

Plugs for the HARVEY STATE #2:

Plug 1) Set retainer @ 5999'. Pump 75 sks under retainer and 12 sks on top of retainer.

Plug 2) Set retainer @ 4095'. Pump 40 sks under retainer and 12 sks on top of retainer.

Plug 3) Shoot 2 holes @ 3568'. Set retainer @ 3556'. Could not pump under retainer.
Set 150' plug. Pumped 18 sks of cement. to 3406'.

Plug 4) Balanced plug set @ 2790'. Pumped 39 sks of cement.

Plug 5) Spot balanced plug @ 2282'. Pump 18 sks of cement.

Plug 6) Shoot 2 holes @ 445'. Set retainer @ 355'. Top of Cement 230'. Pumped
207 sks of cement to surface and out BH valve.

Plug 7) Pumped 8 sks of cement 55' to surface.

All witnessed by Inspector Henry Villanoeva, NMOCD.