Submit 3 Copies To Appropriate District	State of New Mo	exico	Form C-103	
Office District I	Energy, Minerals and Natural Resources		March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240	<u> </u>		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-31933 5. Indicate Type	of Lease
District III	1220 South St. Francis Dr.		STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-3	3520-1-NM
				r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH ROPOSALS.)		San Juan 32-9 Un	uit
1. Type of Well:			8. Well Number	
Oil Well Gas Well >	X Other MAD CO		#235S	
2. Name of Operator			9. OGRID Numb	per
Burlington Resources Oil & Gas Company LP			14538	TYP:1.1
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Basin Fruitland C	
4. Well Location	(.2)		Dashi i Tuttana C	
4. Well Education				
Unit Letter D: 825' feet from the North line and 1060' feet from the West line				
G at any D any D any D				
Section 36 Township 32N Range 9W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
11. Elevation (Snow whether DR, RRB, R1, OR, etc.) 6414' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
NOTICE OF T PERFORM REMEDIAL WORK		REMEDIAL WOR		ALTERING CASING
PERFORM REMEDIAL WORK	J FLOG AND ABANDON [REWIEDIAL WOR	х Ц	ALTERING CASING
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐	COMMENCE DRI	LLING OPNS.□	PLUG AND
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	D □	ABANDONMENT
	COMPLETION	CEMENT JOB	_	
OTHER:		OTHER: Com	oletion Details	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
1/2/ /OF MITNI Anton #5/0/ NIN M// 8 NII DODG DT OK DT 7// cosing and blind areas to 1500 and 5 or 20 min OK DTH of / 1/4//				
1/26/05 MIRU Aztec #560'. ND WH & NU BOPs. PT-OK. PT 7" casing and blind rams to 1500 psi for 30 min. OK. RIH w/6-1/4" bit & tagged TOC @ 3140'. D/O cement and then openhole to TD @ 3685'. TD reached 2/1/05. Circ. hole. Ran mud logs. TIH				
w/underreamer & underreamed 6-1/4" hole to 9-1/2" from 3210' - 3685'. COOH w/underreamer. Circ, hole. Started surging well				
w/air & mist. Surged well for approx. 15 days cleaning out fill to TD. TOOH. RIH w/5-1/2", 15.5# K-55 pre-perf'd liner & set @				
3685' w/TOL @ 3164' (38' overlap into 7" shoe). Perfs from 3498' - 3576; 3512' - 3405'; 3385'-3299; Holes approx. 2 spf .5" holes				
	D for rig repair. 2/24/05 RIH w/m			
	nes for several days. Land tbg @ 3			•
	g & pump to 500 psi. Hand off rods	. RD & released rig	@ 1400 hrs 3/2/0	5. Turned well over to
production.				
	on above is true and complete to the l			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Tatsus	(lust TITLE S	Sr. Regulatory Specia	alist DATE	3/15/05
				
Type or print name Patsy	Clugston E-mail address: po	lugston@br-inc.com	Telephone No.	505-326-9518
(m)				
(This space for State use)	/		The manufacturing Property and account	MAD
APPPROVED BY Mal TH	TITLE	A	and the second of the second o	MAK 2 9 2005
Conditions of approval, if any:	IIILE	SUPERVISOR DI	STRICT #3	DAIL