

Office

Energy, Minerals and Natural Resources

Revised March 25, 1999

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.

30-045-32187

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☐WELL ☒

OTHER

2. Name of Operator

PATINA SAN JUAN, INC.

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

7. Lease Name or Unit Agreement Name

TAFOYA

8. Well No.

#1C

9. Pool name or Wildcat

BLANCO MESA VERDE

4. Well Location

Unit Letter D : 700' Feet From The NORTH Line and 1180' Feet From The WEST LineSection 13 Township 31N Range 13W NMPM County SAN JUAN

10. Elevator (Show whether DR, RKB, RT, GR, etc.)

5966' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE ☐COMPLETION ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG & ABANDONMENT ☐CASING TEST & CEMENT JOB ☐

OTHER: _____

Set 4-1/2" Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

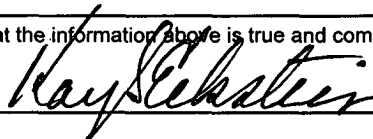
For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/23/2005 RU casing crew & run 123 jts of 4-1/2", 11.6#, N80 LT&C casing. Land @ 4950'.
RU Halliburton and circulate casing for cement.

3/24/2005 Cement casing as follows: pump 40 bbls water, 20 bbls chemical wash, 20 bbls water ahead cement with 667 sks PRB w/ additives at 12.5 ppg for tail, pumped 31 bbls lost full returns, at 76 bbls regain partial returns, at 85 bbls had full returns again. Wash pumps and lines, displace with 76 bbls water w/ clay treat, bump plug at 810 psi, pressure up to 1640 psi, plug down at 11:35 hrs float held, had good returns during displacement. Circulate 75 bbls foam cement to surface did not pump cement cap due to lost circulation during cement job. ND BOP, RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

PRODUCTION ANALYST

DATE

24-Mar-05

TYPE OR PRINT NAME

KAY S. ECKSTEIN

TELEPHONE NO. (505) 632-9056

(This space for State Use)

APPROVED BY



TITLE

SUPERVISOR DISTRICT # 3

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 30 2005