Submit 3 Copies To Appro	ominto District	Gr. 45	CNI. N.C.	•	/			E C 102	
Office	-	•	f New Me					Form C-103 May 27, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs	• •	ergy, Mineral	S and Ivalu.	ai Resources	/ 「	WELL API NO	).	11111 21, 2001	
District II		IL CONSER	VATION	DIVISION		30-045-32528	21.00		
1301 W. Grand Ave., Arte District III	sia, NM 88210		th St. Fran	,	:	5. Indicate Typ			
1000 Rio Brazos Rd., Azte	c, NM 87410		Fe, NM 87	,		STATE  5. State Oil &	_ <del></del> _	EE L	
District IV 1220 S. St. Francis Dr., Sa	nta Fe, NM	Santa 1	0, 14141 07	,		NMSF 004703		١٠.	
87505	DEDICATION AND AND AND AND AND AND AND AND AND AN	TD DEDODTE	ON MUCH I C		<u> </u>	7 I saga Nami	on I Init A o	reement Name	
	NDRY NOTICES AN MEM FOR PROPOSALS TO					7. Lease Name J F DAY E	or Out Ag	reement Name	
DIFFERENT RESERVOI	R. USE "APPLICATION I	FOR PERMIT" (FO	RM (101) FC	R SUCH	1. L.	8. Well Numb	er 2		
PROPOSALS.)  1. Type of Well: Oil	l Well ☐ Gas We	ell 🗌 Other		Maria					
2. Name of Operator				5		9. OGRID Nu	mber		
XTO Energy Inc.				<u> </u>		167067	¥¥7°1 1 .		
3. Address of Operat		ton NM 97401	RE TO	The state of the s		10. Pool name BASIN-DAKOT			
	e, Suite K-1, Farming	1011, INIVI 87401	(C)			DADIII-DAROI	AOILKO-C	Alfreidi	
4. Well Location	N : 855	fact from the		C 22 line and	10	60 feet fr	om the	West line	
Unit Letter_ Section	N : 855 17	feet from the Township			10W	NMPM	San Juan	County	
Section		levation (Show )		<u> </u>		141411 141	San Juan	County	
			5970' GR					9	
Pit or Below-grade Tank	Application 🗌 or Closure								
Pit typeDe	pth to Groundwater	Distance from n	earest fresh w	ater well	_ Distan	ce from nearest s	urface water_		
Pit Liner Thickness:	mil Bel	ow-Grade Tank: V	Volume	bbls;	; Cons	truction Materia			
1	2. Check Approp	riate Box to I	Indicate N	ature of Noti	ice, R	eport or Oth	er Data		
NOT	ICE OF INTENT	ION TO:		S	HIRS	EQUENT F	PEPORT	OE.	
PERFORM REMEDIA		AND ABANDO	N 🗆	REMEDIAL W				NG CASING □	
TEMPORARILY ABA		NGE PLANS		COMMENCE	DRILL	JNG OPNS.□	P AND	A 🗆	
PULL OR ALTER CA	SING MULT	TIPLE COMPL		CASING/CEM	MENT.	JOB 🗆			
	HOLE COMMINGLE cosed or completed op	erations (Clear	rly state all 1		s. and	give pertinent	dates, includ	 ling estimated date	
	y proposed work). SE								
or recompleti	on.								
VTO Energy Inc. is to	sausetina on administ	rative approval f	for an evemi	ation to Pule 30	በ3-ሮ tơ	nermit downl	ole commir	agling of	
XTO Energy, Inc. is requesting an administrative approval for an exemption to Rule 303-C to permit downhole commingling of production from the Basin Dakota pool (71599), the Otero Chacra pool (82329). Both pools are included in the pre-approved pools									
established by Division Order R-11363. XTO will spud this well in March 2005 and proposes to downhole commingle these pools upon									
completion of the well. The proposed allocations are based on an individual pool average EUR of wells located in a nine section surrounding area. See attachments for supporting documentation and plats for this well. Based upon the average EUR, XTO proposes to									
surrounding area. See allocate the commingl			tation and pi	ats for this well	II. Bas	ed upon the av	erage EUR,	X1O proposes to	
anocate the comming	ou production as folio	***5.							
Pool	Gas	Oil		Water					
Basin-Dakota Otero-Chacra	86%	100% 0%		100% 0%					
Otero-Chacra	14%	0%	•	0%					
Ownership in this wel	l's pools is not comme	on and notificati	ion by certifi	ed mail to WI,	ORRI	and NRI owne	ers has been	completed. No	
objections were receiv									
damage, waste of rese	rves, and protecting co	orrelative rights.	. A sundry i	otice of intent	to DH	C has been file	d with the I	3LM.	
		DITC	-182	/ AZ					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/yill be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.									
grade tank has been/will b	e constructed or closed ac	cording to NMOC	D guidelines [ ·	], a general perm	nit 🗌 or	an (attached) alt	ernative OCD	⊢approved plan 🔲.	
SIGNATURE W	ly ( lek	ws	TITLE:RI	GULATORY	COMI	PLIANCE TEC	CH DATE	03/07/05	
							_		
Type or print name	Holly C. Perkins	E-mail addr		erkins@xtoene					
For State Use Only		1	1	EPUTY OIL & G	GAS IA	ISBECTON	MA	R - 9 2005	
APPROVED BY:	/h-////	nh-	TITLE	DEPUTY OIL & (		erecium, DIST	DATE		
Conditions of Approv	al (if any):	/	<del></del>	· · · · · · · · · · · · · · · · · · ·					

DISTRICT | 1625-N. Fonch Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised June 10, 2003
Instructions on back
Submit to Appropriate District Office
State Lease — 4 Copies
Fee Lease — 3 Copies

DISTRICT B 1301 W. Grand Avenue, Artesla, N.M. 88210

DISTRICT III
1000 Rio Bruzos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87504-2088

☐ AMENDED REPORT

DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505

		,	WELL L	OCATIO	N AND AC	REAGE DED	ICATION PL	_AT			
.30-045-32528 82329 & 71599 OTERO CHACRA & BASIN DAKOTA											
*Property Code Property Name *Well Number											
22616		- JF DAY E- 2									
167067			_		*Operator N				Elevation		
		to the state of th	···		XTO ENERG			5970			
UL or lot no.	Section	Township	Range	Lot Man	10 Surface	Location North/South Tine	Feet from the	East/West line	Contrato.		
• N	17	28-N	10±W	EQE MAIL	855	SOUTH	1860	. WEST .	SAN JUAN		
	-		" Botto	om Hole	Location If	Different From	m Surface	···			
UL or lot no.	Section	Township	Ronge	Lol Idn	Feet from the	North/South line	Feet from the	East/West line	County		
<sup>12</sup> Dedicated Acres	)	ļ u	Joint or Infill		** Consolidation Co	de	*Order No.				
160	g. 220	(5)									
NO ALLOW	<u>な 3とU</u> /ABLE W	ALL BE A	ASSIGNED	TO THE	COMPLETIC	N UNTIL ALL	I INTERESTS H	AVE BEEN CO	ONSOLIDATED		
3						EN APPROVE					
SEC. CORNER	6			Ø			17 (	OPERATOR C	ERTIFICATION		
FD 2 1/2* GLO 1913 BC					E. Jan.	2 53	I hereby certify	y that the information or lete to the best of my k	entained herein is		
					450 (188)	1905 E	uve and comp	nere to the pest of my s	nomouge (mo tou-er		
	1		Ó					1	$\wedge$		
P				Ĭ		Sanki all	1	>./			
				<b>—</b>	(3) (3)	-17 W	<u> </u>	Still	)Z/		
			•			26/200					
							Signature	BRIA	N WOOD		
ш			Ø.		[		Printed Nor	CONS	SULTANT		
0-25 t' (M)	Ost	<b>10</b>					Title	AUG.	8, 2004		
5277.4	~8/7	3	orados en escario en acestán de C	17			Date				
.0.2 .5.0	<b>~</b>		d			•	1	JRVEYOR CEF			
1							was plotted fr	and the same of th	al surveys made by me		
	Ì							supervision, and that ( best of my boller.	the some is true and		
		æ	s	7	ļ		, A	CONTRACTOR OF			
A	- Cus	·		-		, , , til	Date of SD	ME			
			LAT: 3613	9 27 N.	(NAD 27)		漫儿	1 July	ts)		
18	60'	<del>-</del>	LONG:107	'55'16" W	. (NAD 27)						
B		u	် 🇳						\$		
sec. Corner	 S 89.–55			атк. сок		•		ROTESTONN			
FD 2 1/2" BC	2643.4			FD 5/8"			Cortificate M	umber			

DISTRICT I 1825 N. Fench Dr., Hobbs, N.M. 88240 State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102
Revised June 10, 2003
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

PRICT: It I. W. Grand: Avenue, Artesša, N.M.: 88210.

DISTRICT III 1000 Rio Bruzon Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87504-2088

☐ AMENDED REPORT

DESTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505

'API	Number			*Pool Code			<sup>3</sup> Pool Nam	16	A4- 4783 daine-de-10-1	<del></del>
							A & BASIN DAKOTA			
<sup>4</sup> Property Co								Well Nu	mber	
22616		- JF DAY E-						2	2	
OGRID No.		*Operator Name							* Elevation	
167067			•		XTO ENER	GY INC.			597	0
<del>, , , , , , , , , , , , , , , , , , , </del>					<sup>10</sup> Surface	Fecation				
il or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West II	ne Co	untý
N	17	28-N	10+W		855	, south	1860-	. WEST	. S.	MAUL NA
			11 Botto	om Hole	Location	lf Different Fro	m Surface			
A. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West II	ne .Co	unly
Dedicated Acres	<u> </u>	1 10	Joint or Infill	1	** Consolidation	Code	19 Order No.		<u> </u>	
160 (CH)								***************************************		
NO ALLOW	ABLE W					ON UNTIL ALL			CONSO	LIDATED
		OR A	NON-STA	ANDARD	UNIT HAS	BEEN APPROVE	D BY THE DI	VISION		
C. CORNER	0	A		Ø	A50	27/3	17	ODED'A TOD	CEDTIE	TO A TION
0 2 1/2" 0 1913 BC		•	6		A. W.		· · · · · · · · · · · · · · · · · · ·	OPERATOR	the second second	
3 1010 00					R. MA	2000		y that the information to the best of		
	1				P-	I STAR			• • • •	
	1				<b>€</b> 02					
2	- 1		Ð					`	١	$\cap$
3-	1							~ ·	1	
	1			ŀ	Vers.		/ <	< '/ □	100	
				ø		A NO.		260	(2)	K
			6		\$ S. J.	12237/1/2				
P	1						Signature	Arman		
,								BI	rian w	(00D
<b>.</b>			6				Printed No	me CC	NSULT	ANT
<b>}</b> €	,	ቊ					Title		JG. 8, 2	
3.4	Ogy	)	arenes mes arenes dist.	17 —			Date		JG. 0, 2	2004
527	0,0		6	<b>6</b>			18 SI	JRVEYOR	CERTIFIC	NOITAC
2	-		•					ify that the well !		
4	1							rom field notes of supervision, and		
								e best of my bell		
	ŀ		i i	A				NA VIII	10	,
	_ C/v8	<sub>ኒ</sub> ጭ	•					None b		4
,	0	્રં		_			Date of So	MEN MEN	シェイ	1
	C,C,C	,		Š			Signafue a		<b>****</b> ********************************	ger:
			LAT: 36'3	9 <sup>*</sup> 27" N.	(NAD 27)		[黄]	1 14201	7M5	
18	60'		LONG: 107	"55'16" V	W. (NAD 27)		1 1262		Offer	Ī
	1	T.		of l			1 1/2	1	一人吃人	
g			855					8		
	1		œ	i i				POFESSI	MAN	
C. CORNER	S 89-5	5-46 E		OTR. COR				1403	<u> </u>	
2 1/2° BC	2643.4		D	SA SET S		1	Cortificate F	artiiper		



2700 Farmington Ave, K-1 Farmington, NM 87401 Phone: (505) 324-1090 FAX: (505) 564-6700

February 2, 2005

RE: Notice of Intent to Apply for Downhole Commingling

JF Day E #2

Sec 17N, T28N, R10W; 855' FSL & 1860' FWL

San Juan County, NM

To: All working interest, royalty interest and overriding royalty interest owners.

XTO Energy Inc. is applying for permission to downhole commingle the Basin Dakota and the Otero Chacra Pools in the JF Day E #2. This well will spud in March. We propose to downhole commingle production from both pools on initial completion. NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between pools.

The proposed allocations are based on individual pool average EUR's in the area. Based upon this data, XTO Energy Inc. proposes to allocate the commingled production as follows:

Pool	Oil	Water	Gas
Basin Dakota	100%	100%	86%
Otero Chacra	0%	0%	14%

If you need additional information or have any questions, I can be contacted at (505) 324-1090. If you are opposed to commingling production from these two pools please respond in writing within 20 days of the date of this letter to XTO Energy Inc., 2700 Farmington Avenue, Suite K-1, Farmington, NM 87401.

Sincerely,

Teena Cosper Production Clerk

xc: Well File

FW Land Dept.

Jeena Cosper