

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 19 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
ConocoPhillips</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit B (NWNE), 1120' FNL & 1850' FEL, Section 7, T24N, R2W, NMPM</p> | <p>5. Lease Number
SF-078908</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
Lindrith B Unit</p> <p>8. Well Name & Number
Lindrith B Unit 79</p> <p>9. API Well No.
30-039-25105</p> <p>10. Field and Pool
Lindrith West Gallup DK</p> <p>11. County and State
Rio Arriba, NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

- | | | |
|---|--|---|
| Type of Submission | Type of Action | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input checked="" type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

RCVD DEC 27 '11
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Please see attached

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Staff Regulatory Technician Date 12/19/2011

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

DEC 21 2011

FARMINGTON FIELD OFFICE

NMOCD

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PC

Lindrith B Unit 79
API# 3003925105
Lindrith West Gallup Dakota
Burlington Resources Oil & Gas Company, LP

10/24/2011 MIRU KEY 12. Unseat Pump. POOH w/ rods. Rods parted out. POOH w/ pump. ND WH. **10/27/2011** NU BOPE. PT BOPE. Test – OK. POOH w/ tbgs. **11/01/2011** Circ clean. CO to PBTD @ 7874'. Set CIBP @ 5612'. **11/02/2011** D/O CIBP @ 5612'. Circ clean. RIH w/ new CIBP. **11/03/2011** Set CIBP @ 7630'. PT CIBP to 2850#/30min. Test – OK. **11/04/2011** ND BOPE. Change out tbgs head. Test seals to 2700#. Test – OK. NU BOPE. PT csg from 7630' – 4080'. PT to 3600# & something broke down hole. **11/05/2011** RIH w/ Pkr to isolate leak. Hole @ 3300'. **11/08/2011** Notified BLM (Stephen Mason) & OCD (Brandon Powell) of hole in casing at 3300'. Requested permission to squeeze hole w/ 20sx Type III cmt and then PT to 600#/30min. Verbal approval received. RIH w/ pkr set @ 2970'. Pumped 50sx Class G cmt. Displaced w/ 15bbls FW. **11/9/11** D/O cmt @ 3230'. PT sqz & csg to 660#/30min. Test – OK. Chart attached. **11/10/11** Tag CBP @ 7630'. Release pkr @ 2970'. **11/11/11** RIH w/ pkr @ 6515'. PT tbgs to 4150#. Test – OK. ND BOPE. NU WH. RD RR @ 17:00hrs on **11/11/2011**.
11/17/2011 MIRU KEY 12. ND WH. NU BOPE. PT BOPE. Test – OK. RU W/L to Perf Lindrith West Gallup Dakota w/ .34" diam – 1SPF @ 6902', 6898', 6893', 6885', 6882', 6878', 6869', 6864', 6854', 6846', 6843', 6836', 6784', 6776', 6772', 6770', 6758', 6756', 6747', 6745', 6742', 6738', 6734', 6732', 6730', 6727', 6717', 6714', 6710', 6694', 6689', 6683', 6672', 6668' = 34 Holes.
11/19/2011 Set Pkr @ 7496'. PT to 8000#/15min. Test – OK.
11/22/2011 Frac Lindrith West Gallup Dakota w/ 10bbls 2% KCL Water. Pumped 6,882# of 25# X-Link Pad w/ 6,877# SlickWater and 154,308gals w/ 11,250# of 40/70 Arizona Sand. Flushed w/ 56bbls FW.
11/25/2011 POOH w/ pkr @ 7496'. Circ clean.
11/28/2011 Unload Hole. Tag CBP @ 7630'.
11/29/2011 Notified BLM (Wayne Townsend) & OCD (Brandon Powell) of request to leave plug above lower perms. Set CBP @ 7630'. Perf Upper zone and requested permission to leave CBP in hole to produce upper zone and then return to remove CBP at later date. Verbal approval received.
12/02/2011 Flow Test
12/05/2011 RIH w/ 226jts, 2 3/8", 4.7#, J-55 tbgs set @ 7034' w/ F-Nipple @ 7000'. ND BOPE. NU WH.
12/06/2011 RIH w/ Pump & Rods. Space out. RD RR @ 06:00hrs on **12/7/2011**.

PC