

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1180' FNL, 1080' FEL, Sec.25, T-27-N, R-5-W, NMPM

5. Lease Number
NMSF-079492
6. If Indian, All. or
Tribe Name

Unit Agreement Name

8. Well Name & Number
San Juan 27-5 Unit
San Juan 27-5 U #190
9. API Well No.
30-039-20880
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recompleate the subject well to the Mesaverde formation according to the procedure below and the attached wellbore diagram. The well will then be down hole commingled. A down hole commingle application will be submitted for approval.

Move in, rig up. Trip out of hole with tubing. Trip in hole, set cast iron bridge plug at approximately 7640'. Pressure test casing to 3500 psi for 15 minutes. Perforate and fracture stimulate the Point Lookout, Menefee and Cliff House formations. Flow back well. Mill out frac plugs and cast iron bridge plug over Dakota. Clean out as required. Land tubing. Rig down, move off. Return well to production as a commingled Mesaverde/Dakota producer.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

2005 MAR 7 PM 2 52
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthmann Title Senior Staff Specialist Date 3/7/05

(This space for Federal or State Office use)

APPROVED BY Jim Lovato Title Petr. Eng Date 3/10/05
CONDITION OF APPROVAL, if any:

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

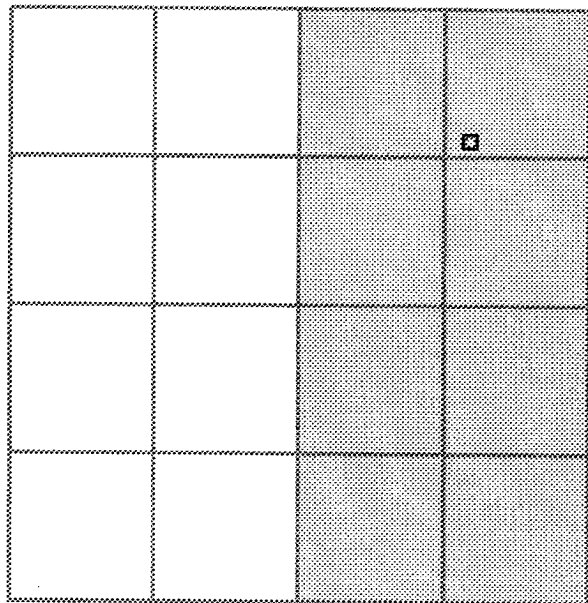
Form C-102
Permit 7835

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-20880	Pool Name BLANCO-MESAVERDE (PRORATED GAS)	Pool Code 72319
Property Code 7454	Property Name SAN JUAN 27 5 UNIT	Well No. 190
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS CO	Elevation 6669

Surface And Bottom Hole Location

UL or Lot A	Section 25	Township 27N	Range 05W	Lot Idn	Feet From 1180	N/S Line N	Feet From 1080	E/W Line E	County Rio Arriba
Dedicated Acres 320		Joint or Infill		Consolidation Code		Order No.			

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: *Nancy Olthmans*
Title: Senior Staff Regulatory Specialist
Date: 3/7/05

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David Vilven
Date of Survey: 12/27/1973
Certificate Number: 1760

San Juan 27-5 Unit #190

1180' FNL , 1080' FEL
Unit A, Section 25, T27N, R05W
Rio Arriba County, NM

LAT:

LONG:

GL = 6,669'

KB= 6,679'

Current Wellbore Diagram

Surface Casing:

9-5/8" 32.3# HE
Set @ 235'
TOC @ circ to surf
235 sx, circ to surf

Intermediate Casing:

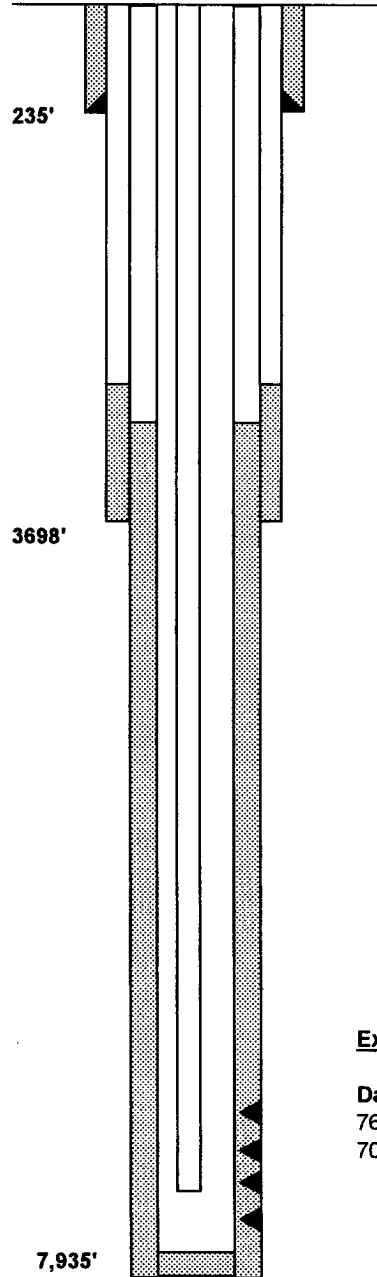
7" 20# J-55
Set @ 3,698'
TOC @ 2,900'
125 sx

Tubing:

1-1/2"
Set @ 7875
SN @ 7863

Production Liner:

4-1/2" 10.5# J-55
Set @ 7,935'
TOC @ 3,100'



Mesa Verde 5,176'
Point Lookout 5,662'
Gallup 6,639'
Greenhorn 7,602'
Graneros 7,658'
Two Wells 7,816'

Existing Stimulation:

Dakota
7690' - 7898'
70,000# sand, 67,410 gal slickwater

PBTD= 7,919'
TD= 7,935'