

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078282
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: CHRIS GUSTARTIS E-Mail: christina.gustartis@conocophillips.com		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 832.486.2463	7. If Unit or CA/Agreement, Name and/or No. NNNM78415A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T29N R5W SENW 2280FNL 1970FWL 36.69768 N Lat, 107.38191 W Lon		8. Well Name and No. SAN JUAN 29-5 UNIT 32F
		9. API Well No. 30-039-27538-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #55127 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 03/24/2005 (05AXB0970SE)</b>	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 03/17/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 03/24/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOC

Well Name: San Juan 29-5 # 32F  
 API #: 30-039-27538-00-X1  
 Location: 2255' FNL & 2120' FWL  
Sec. 29 - T29N - R5W  
Rio Arriba County, NM  
 Elevation: 6647' GL (above MSL)  
 Drl Rig RKB: 13' above Ground Level  
 Datum: Drl Rig RKB = 13' above GL

11" 3M x 7 1/16" 5M Tubing Head  
 11" 3M x 11" 3M Casing Spool  
 9-5/8" 8 RD x 11" 3M Casing Head

Spud: 1-Mar-05  
 Spud Time: 0:30  
 Date TD Reached: 9-Mar-05  
 Release Drl Rig: 10-Mar-05  
 Release Time: 8:00

**Surface Casing** Date set: 1-Mar-05  
 Size 9 5/8 in  
 Set at 230 ft # Jnts: 5  
 Wt. 32.3 ppf Grade H-40  
 Hole Size 12 1/4 in Conn STC  
 Excess Cmt 125 %  
 T.O.C. SURFACE Csg Shoe 230 ft  
 TD of 12-1/4" hole 230 ft

Notified BLM @ 8:30 hrs on 28-Feb-05  
 Notified NMOCD @ 8:30 hrs on 28-Feb-05

**Intermediate Casing** Date set: 6-Mar-05  
 Size 7 in 91 jts  
 Set at 3863 ft 0 pups  
 Wt. 20 ppf Grade J-55  
 Hole Size 8 3/4 in Conn STC  
 Excess Cmt 150 % Top of Float Collar 3820 ft  
 T.O.C. SURFACE Bottom of Casing Shoe 3863 ft  
 Pup @        ft TD of 8-3/4" Hole 3864 ft  
 Pup @        ft

Notified BLM @        hrs on         
 Notified NMOCD @        hrs on       

**Production Casing:** Date set: 9-Mar-05  
 Size 4 1/2 in 188 jts  
 Set at 8012 ft 4 pups  
 Wt. 11.6 ppf Grade N-80  
 Hole Size 6 1/4 in Conn LTC  
 Excess Cmt 50 % Top of Float Collar 8010 ft  
 T.O.C. (est) 3663 Bottom of Casing Shoe 8012 ft  
 Marker Jt @ 7707 ft TD of 6-1/4" Hole 8015 ft  
 Marker Jt @ 7697 ft  
 Marker Jt @ 5234 ft  
 Marker Jt @ 5224 ft

Notified BLM @ 17:40 hrs on 08-Mar-05  
 Notified NMOCD @ 17:45 hrs on 08-Mar-05

Top of Float Collar 8010 ft  
 Bottom of Casing Shoe 8012 ft

TD of 6-1/4" Hole: 8015 ft

**Surface Cement**

Date cmt'd: 1-Mar-05  
 Lead : 150 sx Class B Cement  
 + 3% Calcium Chloride  
 + 0.25 lb/sx Flocele  
1.21 cuft/sx, 181.5 cuft slurry at 15.6 ppg  
 Displacement: 15.5 bbls fresh wtr  
 Bumped Plug at: 08:30 hrs w/ 350 psi  
 Final Circ Press: 210 psi @ 2.0 bpm  
 Returns during job: YES  
 CMT Returns to surface: 10 bbls  
 Floats Held: No floats used  
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)  
 W.O.C. for 9.50 hrs (plug bump to test csg)

**Intermediate Cement**

Date cmt'd: 6-Mar-05  
 Lead : 390 sx Standard Cement  
 + 3% Econolite  
 + 10.00 lb/sx Phenoseal  
2.88cuft/sx, 1123.2 cuft slurry at 11.5 ppg  
 Tail : 230 sx 50/50 POZ : Cement  
 + 2% Bentonite  
 + 6 lb/sx Phenoseal  
1.33 cuft/sx, 305.9 cuft slurry at 13.5 ppg  
 Displacement: 156 bbls  
 Bumped Plug at: 07:45 hrs w/ 1500 psi  
 Final Circ Press: 950 psi @ 2 bpm  
 Returns during job: YES  
 CMT Returns to surface: 30 bbls  
 Floats Held: X Yes    No  
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)  
 W.O.C. for 13.00 hrs (plug bump to test csg)

**Production Cement**

Date cmt'd: 10-Mar-05  
 Cement : 470 sx 50/50 POZ : Cement  
 + 3% Bentonite Gel  
 + 3.5 lb/sx Phenoseal  
 + 0.20% CFR-3  
 + 0.80% Halad®-9  
 + 0.1% HR-5  
1.45 cuft/sx, 681.5 cuft slurry at 13.1 ppg  
 Displacement: 125.8 bbls  
 Bumped Plug: 01:05hrs w/ 2300 psi  
 Final Circ Press: 1200 psi @ 1.0 bpm  
 Returns during job: None Planned  
 CMT Returns to surface: None Planned  
 Floats Held: X Yes    No

Schematic prepared by:  
 Michael P. Neuschafer, Drilling Engineer  
 11-March-2005

**COMMENTS:**

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 185'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 219', 186', 142', 100'. Total: 4
7" Intermediate	DISPLACED W/ 156 BBLs. DRILL WATER. CENTRALIZERS @ 3854', 3813', 3726', 3640', 3554', 3479', 214', 128', 86'. TURBOLIZERS @ 2969', 2926', 2883', 2839', 2797'. Total: 9
4-1/2" Prod.	NONE. Total: 5