

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

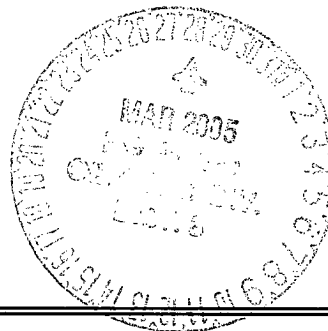
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ATLANTIC A LS 2M
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-045-32512-00-X1
3a. Address PO BOX 3092 HOUSTON, TX 77253		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
3b. Phone No. (include area code) Ph: 281.366.4081		11. County or Parish, and State SAN JUAN COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T31N R10W SWNE 2000FNL 1260FEL 36.86750 N Lat, 107.88333 W Lon		

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached spud & set report.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #54988 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 03/24/2005 (05AXB0966SE)</b>	
Name (Printed/Typed) CHERRY HLAVA	Title AGENT
Signature (Electronic Submission)	Date 03/16/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<b>ACCEPTED</b> Approved By _____		ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 03/24/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Atlantic A LS 2M**  
**Spud & Set Subsequent Report**  
**30-045-32512**  
**03/16/05**

**02/22/05** MIRU & SPUD 12 1/4" SURFACE HOLE. DRILL w/AIR TO 226'. RU & RUN 9 5/8" 32# H-40 ST&C CSG TO 223'. CMT w/4.5 CUBIC YARDS TYPE 1-2 w/20% FLY ASH, 14.8 PPG. CMT TO SURFACE.

TEST LINES 250 LOW & 1500 HIGH. CSG 250 10 MIN; 750 PSI 30 MIN; ALL TST OK.

TIH & DRILL OUT CMT & RAT HOLE 187' - 226'. TIH & DIRECTIONAL DRILL 8 3/4" HOLE 266' TO 2416'. LAY DN DIR. DRLG ASSY. TIH & DRILL 2416' - 3070'. TIH & **LAND 7"**, 20#, J-55 ST&C CSG @**3064'**. TIH & CMT 7" CSG w/25 SXS SCAVENGER @10.3 PPG. LEAD CMT w/285 SXS @11.7 PPG. TAIL w/65 SXS @13.5 PPG. 10 bbls TO SURFACE. PRESS TST CSG to 1500 PSI 30 MIN. OK.

TIH & DRILL 6 1/4"; TAG CMT @2996'. DRL FORMATION 3070' - **7486'** TD ON **03/13/05**.

TIH & **LAND 4 1/2"** 11.6#, P-110 LT&C CSG @**7482'**. TIH & CEMENT 4 1/2" CSG; w/160 SXS LITE CRETE @9.50 ppg. TAIL w/205 SXS @13 ppg. FILL RAT & MOUSE HOLES w/CMT.

RIG REL 03/14/05

**WILL REPORT TOC ON COMPLETION REPORT.**