to / To submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	
	5. Lease Number
1. Type of Well GAS	SF-078389-A 6. If Indian, All. or Tribe Name
2. Name of Operator BURLINGTON	7. Unit Agreement Name San Juan 32-9 Unit
RESOURCES OIL & GAS COMPANY LP	
3. Address & Phone No. of Operator	8. Well Name & Number San Juan 32-9 Unit 100
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Well No.
A. Y C. W. H. D	30-045-23275
4. Location of Well, Footage, Sec., T, R, M Unit L (NWSW), 1560' FSL & 800' FWL, Section 12, T31N, R10W, NMPM	10. Field and Pool Blanco Pictured Cliffs
	11. County and State San Juan, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O	OTHER DATA
Type of Submission Type of Action Notice of Intent Abandonment Change of Plans	X Other - Remedial Activity
Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off	RCVD DEC 7'11
Final Abandonment Altering Casing Conversion to Injection	OIL CONS. DIV.
13. Describe Proposed or Completed Operations	DIST. 3
11/19/2011 MIRU AWS 481. ND WH. NU BOPE. PT BOPE. TOOH w/ tbg. Set CIBP @ 312 11/23/11 Notified BLM (Steve Mason) & OCD (Brandon Powell) of BH making gas. Gas a Requested permission to Perf @ 2950' & circ. cmt to surface. BLM approved. OCD requested OCD (Brandon Powell) of CIBP set @ 3124' and CBL was performed in 1978. On Noise log performed. 11/29/11 Notified OCD (Brandon Powell) of noise log & CBL results. Shows cmt throughout well & it fell back. Cmt will not be able to circ to surface. Request Monitor BH for period. OCD requested sqz from 3170' - 3150'. Notified BLM (Jim Lovar request to P&A well because channeling indicated where the cmt fell back and csg tested sqz will be successful. Verbal approval received. Approval received from BLM to have rig cannot P&A well. P&A rig will move on location 12/2. 11/30/11 POOH w/ tbg. ND BC 11/30/11. 12/1/11 Notified BLM (Jim Lovato) & OCD (Brandon Powell) of PA procedure. seasonal closure and monitor BH since csg tested to be evaluated in the spring and not P&A approval received with stipulations.	Analysis indicates PC gas. Dested CBL be performed. 11/28/11 DCD requested noise log. 11/28/11 S. Channel issue from PC. CBL Sted to perf @ 2425' & block sqz. Dato) & OCD (Brandon Powell) of With low BH pressure and do not feel rig in closure area until 12/6. Current OPE. NU WH. RD RR @ 17:00hrs on Request to vent gas from BH over &A well at present time. Verbal
on the BH	pressure test every two wel
14. I hereby certify that the foregoing is true and correct.	
Signed Tapya Crystal Tafoya Title: Staff Regula	latory Technician Date 12/7/11
(This space for Federal or State Office use) APPROVED BY	Date



Schematic Regulatory

SAN JUAN 32-7 UNIT #17B

Field Name County State/Province API / UWI NORTH MV/DK COM SAN JUAN NEW MEXICO 3004535131 Original Spud Date Surface Legal Location East/West Distance (ft) North/South Reference East/West Reference North/South Distance (ft) 7/6/2010 017-031N-007W-A 857.00 FEL 833.00 FNL

ftKB (MD)	ftKB (TVD)*		Well Config: DE	VIATED® Original Hole, 12/2/2011 8:16:31°AM Schematic - Actual	Frm Final
15				and the state of t	138 CATIO
18		//		<u></u>	
231				//	
232	-			Surface, 9 5/8, 9.001, 15, 217.0	-
237		<u>-</u>			
1,712	1,659				
1,752	1,695				
3,146	2,958				
3,149	2,960				
3,150	2,961			****	DOUD DEA E G.
3,153	2,964				RCVD DEC 5'11
3,163	2,973			•	
3,844	,				OVI COME
3,845					OIL CONS. DIV.
3,888					
3,888				Intermediate1,-7, 6.366,-15, 3,873.5	DIST . 3
3,907					7.51.0
4,373					
4,385					
5,324				PERF - CLIFF HOUSE / MENEFEE UPPER,	
5,810				5,324-5,810, 10/24/2011	
5,846				PERF*-POINT LOOKOUT / MENEFEE	
6,282				LOWER, 5,846-6,282, 10/24/2011	
7,236					
7,239					
7,241					
7,255					
7,542					
7,567				PERF - GALLUP, 7,542-7,567, 11/3/2010	
7,910	-				
7,923					
8,184		m = 2 :			en ton ton ton ton and and the ton
8,229					
8,231		· · · - · · · · ·		PERF - DAKOTA, 8,184-8,300, 10/14/2010	
8,262				- FEIN - DANOTA, 0,104-0,300, 10/14/2010	
8,263	-				
8,264		· 			A 4,4
8,300					
8,340					
8,421		· 			
8,421	-				
8,443			/		
8,444		-		Production1, 4 1/2, 4 000, 15, 8,429.0	
8,449					4
8,504					
					1