

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF077106  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

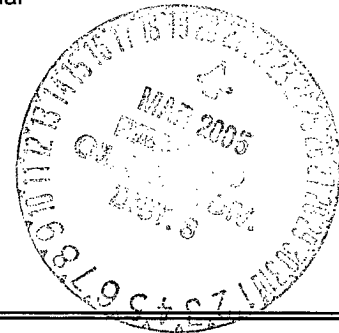
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. LACKEY B LS 10
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: CHRIS GUSTARTIS E-Mail: christina.gustartis@conocophillips.com		9. API Well No. 30-045-07323-00-Dr C1
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 832.486.2463	10. Field and Pool, or Exploratory AZTEC PICTURED CLIFFS BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T28N R9W SWNE 1750FNL 1690FEL 36.64990 N Lat, 107.79018 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/10-05 ConocoPhillips converted this dual completion to a DHC well producing from the Aztec Pictured Cliff and Blanco Mesaverde. The long and short string tubing was pulled from this previously dual completion well and new tubing landed @ 5628'. Daily summary is attached.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #54997 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 03/17/2005 (05MXH0048SE)	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 03/16/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 03/17/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington <b>NMOCD</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Daily Summary

API/UWI 300450732300	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-9W-21-G	N/S Dist. (ft) 1750.0	N/S Ref. N	E/W Dist. (ft) 1690.0	E/W Ref. E
Ground Elevation (ft) 6992.00	Spud Date 03/17/1957	Rig Release Date	Latitude (DMS) 36° 38' 59.64" N	Longitude (DMS) 107° 47' 24.72" W			

Start Date	Ops This Bot
03/03/2005 07:30	HELD PRE-JOB SAFETY MEETING W/ CREW. MIRU. SICP 0 #. SITP 0 #. NDWH - NUBOP. TESTED BOP TO 300 # & 3000 # BOTH BLIND & PIPE RAMS. RIGGED UP KILL LINES.
03/04/2005 07:30	HELD SAFETY MEETING. SITP 0 #. SICP 0 #. POOH W/ 154 JTS ( 3233' ) OF 1 1/4" TBG. LAID DOWN ON FLOAT. WORKED 5 1/2" PKR FREE. PULLED 1900' OF 2 3/8" TBG & PKR. SWION.
03/07/2005 07:30	HELD SAFETY MEETING. SICP 300 #. OPENED UP WELL TO FLOWBACK TANK. BLEW WELL DOWN. POOH W/ 183 JTS ( 5623' ) OF 2 3/8" TBG & 5 1/2" PKR. RIH W/ 4 3/4" BIT ON 2 3/8" TBG. TAGGED FILL @ 5670'. 30' OF FILL. PBTD @ 5700'. PEFRS # 5500' TO 5680'. RIG UP AIR PACKAGE. CLEANED OUT FILL FROM 5670 TO 5700'. CIRCULATED HOLE CLEAN W/ AIR. POOH W/ 2 3/8" TGB.
03/08/2005 07:30	HELD SAFETY MEETING. SICP 360 #. OPENED UP WELL TO FLOWBACK TANK. BLEW WELL DOWN. RIH W/ 7 5/8" RBP ON 2 3/8" TBG. SET RBP @ 3200'. TESTED 7 5/8" CSG TO 500 # FOR 30 MIN. HELD OK. ND BOP. ND2000 # WELLHEAD. NU 3000 # WELLHEAD, TESTED WELLHEAD TO 2000 #. HELD OK. SWION.
03/09/2005 07:30	HELD SAFETY MEETING. SICP 340 #. OPENED UP WELL TO FLOWBACK TANK. BLEW WELL DOWN. POOH W/ 7 5/8" RBP & 2 3/8" TBG. RIH W/ 181 JTS OF 2 3/8" TBG & 1.78 F NIPPLE. LANDED TBG @ 5628' W/ KB. DRIFTED TBG IN HOLE W/ 1.91 DRIFT. PUMPED 5 BBLS OF 2% KCL WATER TO KILL WELL. ND BOP - NUWH. ATTEMPTED TO PUMPED OUT EXPANDABLE CHECK. PRESSURIZED UP TO 800 #. PRESSURE DROPPED TO 700 #. CONTINUED TO PUMP AIR. PRESSURE STABILIZED @ 700 #. APPEARS TO HAVE A TBG LEAK. BLEED PRESSURE OFF OF TBG. DROPPED STANDING VALVE. LOADED TBG W/ 22 BBLS OF 2 % KCL WATER. TESTED TBG TO 1500 #. TBG HELD OK.
03/10/2005 07:30	HELD SAFETY MEETING. SICP 340 #. OPENED UP WELL TO FLOWBACK TANK. BLEW WELL DOWN. RIGGED UP SAND LINE. RIH W/ GRAPPLE ON SAND LINE. LATCHED ON TO STANDING VALVE. POOH W/ STANDING VALVE. RU SLICK LINE. RIH W/ SLICK LINE. TAGGED EXPANDABLE CHECK. LOADED TBG W/ 10 BBLS WATER. KNOCKED EXPANDABLE CHECK OUT. POOH W/ SLICK LINE. UNLOADED WELL W/ AIR. RECOVERED 20 BBLS WATER. PERGED WELL. RDMO. FINAL REPORT