

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

DEC 23 2011

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No. NMSF-078641
2 Name of Operator XTO ENERGY INC.		6 If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No (include area code) 505-333-3100	7 If Unit or CA/Agreement, Name and/or No NMM-73541
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 1850' FEL NWSE Sec. 21 (J) - T26N-R11W N.M.P.M.		8 Well Name and No BERGER A #1
		9. API Well No 30-045-13035
		10 Field and Pool, or Exploratory Area BASIN DAKOTA
		11. County or Parish, State SAN JUAN NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RC GALLEGOS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	GALLUP
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

XTO Energy Inc has recompleted the Gallegos Gallup formation and put this well on pump per the attached summary report.

RCVD DEC 28 '11
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Dolena Johnson</i>	Date 12/22/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date DEC 23 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office FARMINGTON FIELD OFFICE	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD
A

Berger A 01**T-R-S:** T26N-R11W-S21**County:** San Juan **State:** New Mexico**Objective:** Recompletion

12/2/2011 Dug out fr/WH. Cut off 4-1/2" - 2,000 WP thd tbg hngr. Cut off 8-5/8" surf WH, 4' 7" - 8-5/8" csg & 5' 5" - 4-1/2" csg. Weld new 8-5/8" x 11" 3K csg hngr to surf csg. PT secondary seal to 1,500 psig. Tstd OK.

12/8/2011 MIRU.

12/9/2011 TOH 2-3/8" tbg. Set pkr @ 3,925'. Sqz holes @ 3,900'. PT fr/3,925' to 5,960' (CIBP) to 3,200 psig for 10". Tstd OK. Set pkr @ 3,860'. PT fr/3,860' to surf to 3,200 psig w/rig pmp for 10" Tstd OK. Ran GR/CCL log fr/5,500' - 1,000. Perfd GP @ 5,283' - 5,121' w/2 JSPF (0.36" dia., 42 holes).

12/10/2011 Set Frac Inr @ 3,913' bottom cups & 3,847' top cups. RDMO.

12/12/2011 A. w/1,500 gals 15% NEFE HCl ac. Frac'd GP w/38,318 gals frac fld carrying 136,260# sd.

12/13/2011 Ran IP tst for GP. F. 0 BO, 15 BLW, 39 MCF gas (based on 313 MCFD calc wet gas rate), FCP 50 psig, 1/2" ck, 3 hrs.

12/15/2011 MIRU.

12/16/2011 Rlsd frac Inr. CO fill fr/5,820' - 5,960'.

12/19/2011 Tgd 5,960' (CIBP). TIH w/2-3/8", 4.7#, J-55 tbg. SN @ 5,338'. EOT @ 5,375'. GP perfs fr/5,121' - 5,283'. CIBP @ 5,960'. PBTD @ 6,085'. TIH w/2" x 1-1/2" x 16' RWAC pmp & rods.

12/20/2011 Seat pmp GPA. Clamp off rods. SWI. RDMO.