

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED**DEC - 5 2011**Farmington Field Office
Bureau of Land Management1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SESE), 1209' FSL & 10' FEL, Section 29, T30N, R7W, NMPM

BH : Unit P (SESE), 710' FSL & 710' FEL, Section 29, T30N, R7W, NMPM

5. Lease Number
NM-012709
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 Unit 15C
9. API Well No.

30-039-31062
10. Field and Pool
Blanco MV/Basin DK/Mancos
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<u>CASING REPORT</u>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

11/24/11 MIRU AWS 711.

11/25/11 NU BOPE. PT 9 5/8" csg., to 600#/30 min. Test OK.

11/26/11 TIH w/ 8 3/4" bit. Tag cmt. @ 198' & DO. Drilled ahead w/ 8 3/4" bit to 3,520' Inter TD reached 11/28/11. Circ hole. TIH w/ 82 jts., 7", 23#, J-55, LT&C csg., set @ 3,507' w. stage tool @ 2,781' Circ hole.

11/29/11 RU to cmt. 1st Stage: Pre-flush w 10 bbls GW & 2 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL, 25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 23 sx (49cf-9bbls=2.13 yld) Premium Lite w/ 0.3% CACL, 25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% FL-52 Tail w/ 83 sx (115 cf-20bbls=1.38 yld) Type III cmt, w/ 1% CACL, 25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 136 bbls (40 bbls FW & 96 bbls mud). Open stage tool @ 2,781' & circ 18 bbls cmt to surface. Plug down @ 11:15 hrs on 11/29/11. WOC. 2nd Stage: Pre-flush with 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL, 25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 335 sx (714cf-127 bbl=2.13 yld) Premium Lite w/ 0.3% CACL, 25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Drop plug & displaced w/ 110 bbls FW. Bump plug & close stage tool. Circ. 40 bbls cmt to surface. Plug down @ 16:30 hrs on 11/29/11. RD cmt. WOC. TIH w/ 6 1/4" bit, DO cmt @ 2,779' & stage tool @ 2,781.

11/30/11 PT 7" csg., to 1500#/30 min. Test OK. TIH w/ 6 1/4" bit, drilled ahead to 7,853' (TD) - TD reached 12/3/11.

12/3/11 TIH w/ 186 jts, (24 jts. BT&C & 162 jts. LT&C) 4 1/2", 11.6#, L-80 csg., set @ 7,851'.

12/4/11 RU to cmt. Pre-flush w/ 10 bbls GW & 2 bbls FW Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite HS w/ 25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Tail w/ 296 sx (586cf-104bbls=1.98 yld) Premium Lite HS w/ 25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52 Drop plug & displaced w/ 122 bbls FW (1st 10 bbls w/ sugar). Bump plug. Plug down @ 09:00 hrs on 12/4/11. RD cmt. ND BOPE. NU WH. WOC. RD RR @ 15:00 hrs on 12/4/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Denise Journey

Title: Regulatory Technician

Date: 12/26/11

DEC 13 2011

(This space for Federal or State Office use)

APPROVED BY

Title

NMOC

FARMINGTON FIELD OFFICE
BY