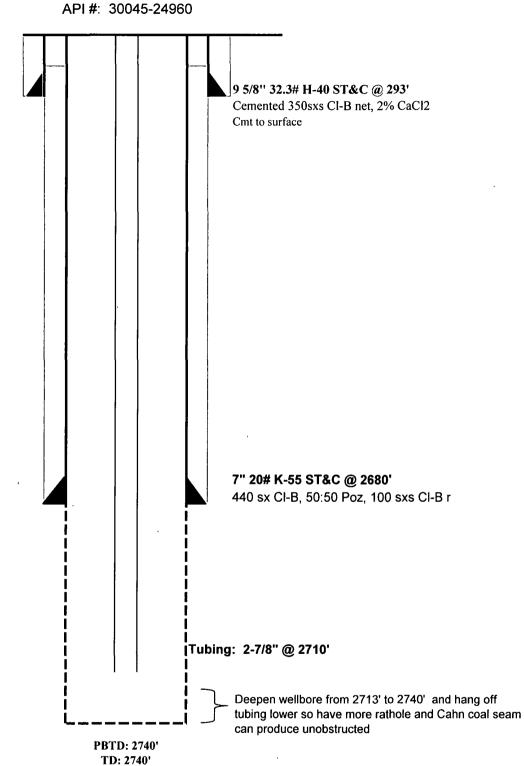
Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Of sice District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr , Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-24960 5 Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM	·	
87505 SLINDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
1	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	State Gas Com BW
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 1
2. Name of Operator	Gas Wen Z Giner	9. OGRID Number
BP America Production Compar	ıy	000778
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 3092 Houston, TX 772	253	Basin Fruitland Coal
4. Well Location		
Unit Letter <u>B</u> :	790 feet from the North line and 148	<u>feet from the <u>East</u> line</u>
Section 32	Township 32N Range 10W	NMPM San Juan County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
<u> </u>	5919'	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	PLUG AND ABANDON REMEDIAL WOR CHANGE PLANS COMMENCE DRI MULTIPLE COMPL CASING/CEMEN	ILLING OPNS.
OTHER: Deepen to top of PC	☐ OTHER:	
13 Describe proposed or completed o	perations. (Clearly state all pertinent details, and give pertinent dates	s, including estimated date of starting any proposed work)
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 19.15.7.14 NMAC For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion. OIL CONS. DIV.		
BP respectfully requests permission to deepen the above mentioned well by approximately 30' to 2740' as follows:		
the second secon		
Cleanout to to 2713'. Drill to 2740' (just below PC top @ 2730') Install open hole Liner (no cement) re-perf Fruitland Coal 2680' – 2713' & land tbg @2710'.		
Please see attached wellbore of	liagrams.	DIST. 3
MUST HAUE mud Logger take samples & file mudling for Review beloke Running Linea		
Spud Date: 04/21/1981	Die Deleser Deter	,
Spud Date.	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Cherry Hlana TITLE Regulatory Analyst DATE 11/29/2011		
Type or print name <u>Cherry Hlava</u>	E-mail address:	PHONE:
For State Use Only		
APPROVED BY. Such A	TITLE SUPERVISOR DISTRIC	T 'S DATE DEC 0.2 2011
MINORDOUG // WW/	· IIILL	DATE

State GC BW 1

Proposed

Sec 32, T32N, R10W

GL: 5919' KB: 5932'



Formation Tops

 Ojo Alamo
 1355

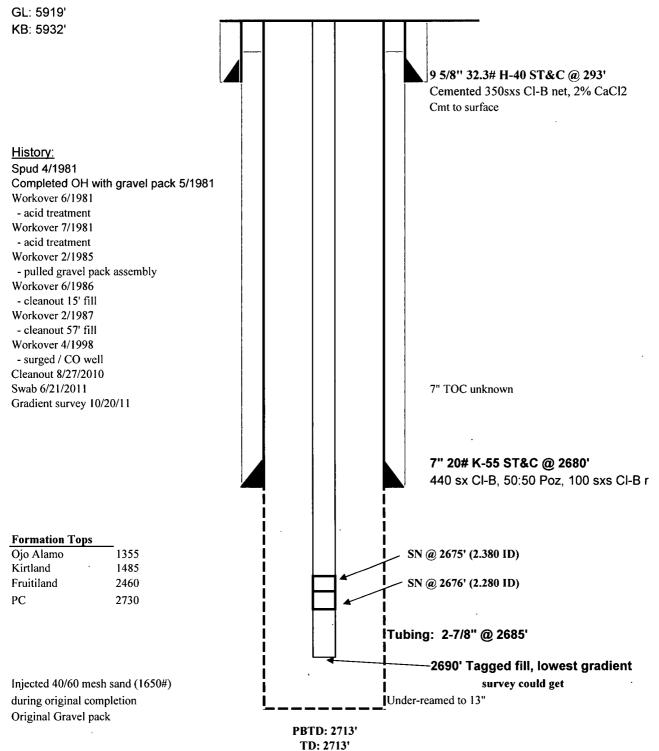
 Kirtland
 1485

 Fruitiland
 2460

 PC
 2730

State GC BW 1

Sec 32, T32N, R10W API #: 30045-24960



Updated: 8-17-2010 JG
Comments: