



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

RCVD DEC 16 '11
OIL CONS. DIV.
DIST. 3

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 12-16-11 Operator Devon API # 30-0 45-27340

Property Name Northeast Blanco Unit Well # 1 Location: Unit N Sec 36 Twn 31 Rge 8

Land Type:

State ☒
Federal ☐
Private ☐
Indian ☐

Well Type:

Water Injection ☐
Salt Water Disposal ☒
Gas Injection ☐
Producing Oil/Gas ☐
Pressure observation ☐

Temporarily Abandoned Well (Y/N): NO TA Expires: _____

Casing Pres. 0 Tbg. SI Pres. _____ Max. Inj. Pres. 2200
Bradenhead Pres. 0 Tbg. Inj. Pres. _____
Tubing Pres. 1948
Int. Casing Pres. —

Pressured annulus up to 560 psi. for _____ mins. Test ~~passed~~ failed

REMARKS: Did 3 - 30 min. tests Pressure climbed on all
of them. 550 to 580 in 30 min. on the last test. Tubing Press.
dropped to 1948 from 8:00 AM till 12:00 Noon.

By Don Miller
(Operator Representative)

Witness Paul Wake
(NMOCD)

Lease Operator Tech
(Position)

Revised 02-11-02

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SF
SOUTHERN FLOW
COMPANIES, INC.
NEBU #1
12-10-11

METER NUMBER
TIME PUT ON
DATE PUT ON M
20

TUBE & ORIF SIZE
TIME TAKEN OFF
DATE TAKEN OFF M
20

B 0-1000-12-2HR

SIGNED
30-045-27340

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