Form 3160-5 (August 2007)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

	LAPITOS	July	,,
Lease Seri	al No		
NOG091	121763		

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NOG09121763			
				6. If Indian, Allottee or Tribe Name EASTERN NAVAJO			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No		
T Type of Well					8. Well Name and No. LENNON COM 2		
Oil Well Gas Well Other COAL BED METHANE							
2. Name of Operator Contact. JOHN C ALEXANDER DUGAN PRODUCTION CORPORATION johncalexander@duganproduction com					9 API Well No. 30-045-35148-00-X1		
3a Address FARMINGTON, NM 8749904	3b Phone No (include area code) Ph: 505-325-1821			10 Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State			and State	
Sec 19 T22N R8W NESE 176 36.122830 N Lat, 107.717400					SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
21	Acidize	□ Dee	pen	□ Production	on (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	_	cture Treat	☐ Reclamat		☐ Well Integrity	
Subsequent Report ■	Casing Repair	_	Construction	Recompl		Other	
Final Abandonment Notice	Change Plans		g and Abandon			Drilling Operations	
BP	Convert to Injection	Plug	g Back	☐ Water Di			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for final collar (a) 84'. Cement w/water. Displaced 5.3 bbls warblind rams & csg to 800 psi for held ok; 250 psi for 5 ins, held psi for 10 mins, held ok; 250 psi	d operations If the operation rebandonment Notices shall be fifinal inspection) s on 12/2/11. Drilled to 1 120 sx Type III cement water. Circulated 6 bbls ceror 30 mins, held ok Pressure test choken	esults in a multip iled only after all 33'. Run 8-5/ 1/1/4# celloflal ment to surfac sure test pipe	le completion or rec requirements, includes 8" 24# J-55 csg ke/sx + 2% CaCl ge. NU BOP. Programs to 2000 por	ompletion in a noding reclamation Land @ 126 12 & 53.6% fresesure test si for 10 mins	ew interval, a Form 316, have been completed, SE RCUD DE esh	60-4 shall be filed once	
					DIS	т. 3	
					•		
				•			
14. Thereby certify that the foregoing is	s true and correct. Electronic Submission #	124965 verifie	d by the RI M We	II Information	System		
	For DUGAN PRODU	ICTION CORP	DRÁTION, sent to	o the Farmingt	on		
Committed to AFMSS for processing by SF Namc (Printed/Typed) JOHN C ALEXANDER			Title VICE-PRESIDENT				
				-			
Signature (Electronic S	Submission)		Date 12/06/2	.011			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	E	·	
Approved By ACCEPT	ED		SHEA VAI TitleENGINEE			Date 12/12/201	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in th		Office Farming	gton '	,		

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction