Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

SUNDRY	NOG0912176	NOG09121764  6 If Indian, Allottee or Tribe Name EASTERN NAVAJO			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7 If Unit or CA/Ago	eement, Name and/or No	
1 Type of Well	8 Well Name and N				
Oil Well Gas Well Ot  Name of Operator	LENNON COM				
DUGAN PRODUCTION COR	9 API Well No 30-045-35149	30-045-35149-00-X1			
3a. Address 3b Phone No (include area code) Ph: 505-325-1821			10 Field and Pool, o BASIN FRUIT		
FARMINGTON, NM 874990420				ì	
4 Location of Well (Footage, Sec., T, R, M, or Survey Description)				11 County or Parish, and State	
Sec 19 T22N R8W NENE 130 36.128870 N Lat, 107.718340	SAN JUAN CO	OUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	□ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	Temporarily Abandon	Dinning Operations	
<u>BP</u>	Convert to Injection	Plug Back	☐ Water Disposal g date of any proposed work and approximate duration thereof		
following completion of the involved testing has been completed. Final A determined that the site is ready for formula to TD @ 895' on 11/30/1 collar @ 843'. Cement w/73 8% BWOC Bentonite + 0.4% w/70 sx Type III cement w/1% Displaced w/20 bbls water.	d operations If the operation results bandonment Notices shall be filed of final inspection )  1. Run 5-1/2" 15.5# J-55 cso sx Premium Lite FM + 3% BV BWOC Sodium Metasilicate b BWOC CaCl2 + 1/4# celloft circulate 12 bbls cement to su	s in a multiple completion or reconly after all requirements, including the second of	112.3% fresh water. Tail 52A + 59% fresh water. ing released on	160-4 shall be filed once i, and the operator has	
12/1/11. Pressure test will be reported on completion sundry.  RCUD DEC				C 14'11	
			OIL COM	OIL CONS. DIV.	
	,		•	т. 3	
			W		
14 Thereby certify that the foregoing is	Electronic Submission #124	966 verified by the BLM We		<u> </u>	
	ommitted to AFMSS for proces ALEXANDER	sing by SHEA VALDEZ on 1 Title VICE-P	* *		
Traine(1 Timear Typea) 301 (14 G F	RECARDEN	Title VIOL-F	ILGIDENT		
Signature (Electronic S	Submission)	Date 12/06/2	011		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPTED		SHEA VAI Title ENGINEE		Date 12/12/201	
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.		yton			
Title 18 U S C Section 1001 and Title 43				or agency of the United	