

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

RECEIVED

DEC 19 2011

5 LEASE DESIGNATION AND SERIAL NO.

SF-078908

Farmington Field Office  
Bureau of Land Management

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

Lindrith B Unit

8 FARM OR LEASE NAME, WELL NO

79

9. API WELL NO

30-039-25105

10 FIELD AND POOL, OR WILDCAT

Lindrith West Gallup DK

11 SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 7, T24N, R2W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☒ Other Payadd

2. NAME OF OPERATOR

ConcoPhillips Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface B (NWNE), 1120' FNL &amp; 1850' FEL

At top prod. interval reported below Same As Above

At total depth Same As Above

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUNDED

10/11/1991

16 DATE T D REACHED

10/23/1991

17 DATE COMPL (Ready to prod)

12/06/2011

18 ELEVATIONS (DF, RKB, RT, BR, ETC)\*

GL 7165' KB 7155'

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD &amp; TVD

7922'

21 PLUG, BACK T D, MD &amp; TVD

7630' CIBP

22 IF MULTIPLE COMPL., HOW MANY\*

0

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Lindrith West Gallup Dakota 6668' - 6902'

25 WAS DIRECTIONAL SURVEY MADE

NO

26 TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	475'	17 1/2"	550sx Class G	
5 1/2"	16.6#	7922'	8 3/4"	DV @ 3239', 2750sx Class B & 100sx Neat; Sqz 50sx Class G	

RCVD DEC 27 '11  
OIL CONS. DIV.  
DIST. 3

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	7034'	

31 PERFORATION RECORD (Interval, size and number)

Lindrith West Gallup Dakota w/ .34" diam.  
1SPF @ 6902' - 6668' = 34 Holes

Total Holes = 34

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6902' - 6668'  
10bbbls 2% KCL Water. Pumped 6,882# of 25# X-Link Pad w/ 6,877# SlickWater and 154,308gals w/ 11,250# of 40/70 Arizona Sand. Flushed w/ 56bbbls FW.

33

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI

DATE OF TEST 12/02/2011 HOURS TESTED 1 hr. CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD 0 boph OIL-BBL 1/2 mcfh GAS-MCF 0 bwph WATER-BBL GAS-OIL RATIO

FLOW TUBING PRESS SI - Rods CASING PRESSURE SI - 79psi CALCULATED 24-HOUR RATE 0 bopd 12 mcfd 0 bwpd OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

The subject well has a CIBP set @ 7630' over the lower zone which will be removed at a later date.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Catal Tapera TITLE Staff Regulatory Technician DATE 12/19/2011

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

DEC 21 2011

FARMINGTON FIELD OFFICE

API # 30-039-25105		Lindrith B Unit 79			
Ojo Alamo	3037'	absent	White, cr-gr ss.	Ojo Alamo	3037'
Kirtland	absent	3178'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	absent
Fruitland	3178'	3316'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3178'
Pictured Cliffs	3316'	3430'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3316'
Lewis	3430'	4135'	Shale w/siltstone stringers	Lewis	3430'
Huerfanito Bentonite	3733'	4254'	White, waxy chalky bentonite	Huerfanito Bent.	3733'
Chacra	4254'	5043'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4254'
Mesa Verde	5043'	5116'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5043'
Menefee	5116'	5524'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5116'
Point Lookout	5524'	5892'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5524'
Mancos	5892'	6663'	Dark gry carb sh.	Mancos	5892'
Gallup	6663'	7195'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6663'
Greenhorn	7524'	7588'	Highly calc gry sh w/thin lmst.	Greenhorn	7524'
Graneros	7588'	7629'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7588'
Dakota	7629'	7922'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7629'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	