

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

RECEIVED

DEC 14 2011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

6 IF INDIAN, ALLOTTEE OR TRIBE NAME
Farmington Field Office
Bureau of Land Management7 UNIT AGREEMENT NAME
SAN JUAN 29-5 UNIT8 FARM OR LEASE NAME, WELL NO
90N9 API WELL NO
30-039-30672-00110 FIELD AND POOL, OR WILDCAT
BASIN DAKOTA11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
SEC. 35, T29N, R5W2 NAME OF OPERATOR
ConocoPhillips Company3 ADDRESS AND TELEPHONE NO
PO BOX 4289, Farmington, NM 87499 (505) 326-97004 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface UNIT F (SENW) 2431' FNL & 1706' FWL
At top prod interval reported below UNIT E (SWNW) 2549' FNL & 300' FWL
At total depth UNIT E (SWNW) 2549' FNL & 300' FWL14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH
Rio Arriba
13 STATE
New Mexico

15 DATE SPUNDED 8/11/11 16 DATE T D REACHED 10/28/11 17 DATE COMPL (Ready to prod) 11/22/11 - GRS 18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL-7,462' / KB-7,477' 19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD 9,095'-MD/8,826'-TVD 21 PLUG, BACK T D, MD & TVD 9,083'-MD/8,814'-TVD 22 IF MULTIPLE COMPL, HOW MANY* 2 23 INTERVALS DRILLED BY yes 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* BASIN DAKOTA - 8,947' - 9,015'

25 WAS DIRECTIONAL SURVEY MADE YES
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL 27 WAS WELL CORED No

28		CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9 5/8", H-40	32.3	231'	12 1/4"	Surface, 118 sx(180cf)	1/2 bbl		
7", J-55	23	4,974'	8 3/4"	Surface, 728 sx (1532cf)	30 bbl		
4 1/2", L-80	11.6#	9,086'	6 1/4"	Stage Tool @ 4,323' 304 sx (611cf) TOC @ 1708'			
29 LINER RECORD			30 TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#		
					L-80	9.003'	

31 PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam
2 SPF @ 8,947' - 9,015' = 42 Holes
TOTAL HOLES: 42

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

8,947' - 9,015'
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 92,820 gal
70Q N2 Slickfoam w/ 32,500# 20/40 Brady Sand.
N2: 1,999,100 scf.

RCVD DEC 21 '11

OIL CONS. DIV.

DIST. 3

33 PRODUCTION
DATE FIRST PRODUCTION 11/22/11 - GRS PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
11/28/11	1	1/2		N/A	14mcf/h	0	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR)	
SI-692psi	SI-620psi		N/A	347mcf/d	0		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold TEST WITNESSED BY

35 LIST OF ATTACHMENTS
This is a Blanco Mesa Verde / Basin Dakota being commingled by DHC Order #3123AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

12-13-11

SIGNED Denise Jancy TITLE Staff Regulatory Technicain DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

DEC 13 2011

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCD

FARMINGTON FIELD OFFICE
BY [Signature] pc

API# 30-039-30672			SAN JUAN 29-5 UNIT #90N		
Ojo Alamo	3954'	4119'	White, cr-gr ss.	Ojo Alamo	3954'
Kirtland	4119'	4435'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	4119'
Fruitland	4435'	4675'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4435'
Pictured Cliffs	4675'	4861'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	4675'
Lewis	4861'	5322'	Shale w/siltstone stringers	Lewis	4861'
Huerfanito Bentonite	5322'	5662'	White, waxy chalky bentonite	Huerfanito Bent.	5322'
Chacra	5662'	6273'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5662'
Mesa Verde	6273'	6563'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	6273'
Menefee	6563'	6866'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6563'
Point Lookout	6866'	7276'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6866'
Mancos	7276'	8082'	Dark gry carb sh.	Mancos	7276'
Gallup	8082'	8828'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	8082'
Greenhorn	8828'	8878'	Highly calc gry sh w/thin lmst.	Greenhorn	8828'
Graneros	8878'	8945'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8878'
Dakota	8945'	9095'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8945'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	