

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 03 2011

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other <input type="checkbox"/> Bureau of Land Management										5. Lease Serial No <b>MM03553</b>	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. <input type="checkbox"/> Other <input type="checkbox"/>										6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>XTO Energy Inc.</b>										7. Unit or CA Agreement Name and No. <b>Report to lease</b>	
3. Address <b>382 CR 3100 Aztec, NM 87410</b>					3a. Phone No. (include area code) <b>505-333-3204</b>					8. Lease Name and Well No. <b>BREECH D #240G</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>915' FNL &amp; 1010' FWL</b> At top prod interval reported below <b>SAME</b> At total depth <b>SAME</b>										9. API Well No. <b>30-039-31013-0003</b>	
14. Date Spudded <b>9/9/11</b>										15. Date T.D. Reached <b>10/1/11</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>11/22/11</b>										10. Field and Pool, or Exploratory <b>BLANCO MESAVERDE</b>	
18. Total Depth MD TVD <b>7600'</b>					19. Plug Back T.D. MD TVD <b>7539'</b>					11. Sec., T., R., M., or Block and Survey or Area <b>SEC. 15D-T26N-R6W</b>	
20. Depth Bridge Plug Set MD TVD										12. County or Parish <b>RIO ARriba</b>	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/OCL/CBL</b>										13. State <b>NM</b>	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)										17. Elevations (DF, RKB, RT, GL)* <b>6493' GL</b>	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
<b>12-1/4"</b>	<b>8-5/8"</b>	<b>24#</b>		<b>520'</b>		<b>670 370</b>		<b>0</b>			
<b>5-1/2"</b>	<b>5-1/2"</b>	<b>17#</b>		<b>7589'</b>		<b>1115</b>		<b>0</b>	<b>75 BBLs</b>		
										<b>RCVD DEC 12 '11</b>	
										<b>OIL CONS. DIV.</b>	
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
<b>2-3/8"</b>	<b>7281'</b>										
25. Producing Intervals					26. Perforation Record						
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status			
A) <b>MESAVERDE</b>		<b>5001'</b>	<b>5236'</b>	<b>5001' - 5236'</b>		<b>0.34"</b>	<b>24</b>				
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval			Amount and Type of Material								
<b>5001' - 5236'</b>			<b>A. w/1,000 gals 15% NEFE HCl acid. Frac'd w/82,173 gals foam fld carrying 75,800# sd.</b>								
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
<b>11/22/11</b>			<b>→</b>						<b>FLOWING</b>		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
			<b>→</b>		<b>100</b>			<b>PRODUCING</b>			
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
			<b>→</b>						<b>ACCEPTED FOR RECORD</b>		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
			<b>→</b>					<b>DEC 12 2011</b>			
										<b>FARMINGTON FIELD OFFICE</b>	
										<b>BY J. Salyers</b>	

NMOC

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

1ST DAKOTA 7108'  
 BURRO CANYON 7393'  
 MORRISON EM 7451'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				NACIEMENTO	1275'
				OJO ALAMO SS	2234'
				KIRTLAND SHALE	2376'
				FRUITLAND FORMATION	2462'
				LOWER FRUITLAND COAL	2881'
				PICTURED CLIFFS SS	2898'
				LEWIS SHALE	3041'
				CHACRA SS	3768'
				CLIFFHOUSE SS	4577'
				MENESEE	4603'
				POINT LOOKOUT SS	5106'
				MANCOS SHALE	5478'
				GALLUP SS	6212'
				GREENHORN LS	7019'
				GRANEROS SH	7078'

32. Additional remarks (include plugging procedure):

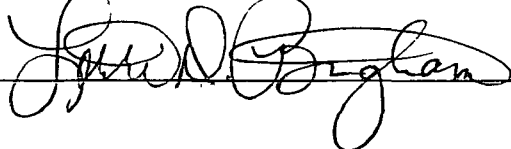
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY ANALYST

Signature


Date 12/6/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.