

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010
Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DEC - 8 2011

NMSF078625

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

Bureau of Land Management

Field Office
7. If Unit or CA/Agreement, Name and/or No
NMM73608

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8 Well Name and No. FLORANCE LS #4
2 Name of Operator XTO ENERGY INC.		9 API Well No 30-045-06472
3a Address 382 CR 3100 AZTEC, NM 87410	3b Phone No (include area code) 505-333-3642	10 Field and Pool, or Exploratory Area BLANCO MESAVERDE
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1550' FSL & 1825' FWL NESW SEC 18 (K) -T27N-R8W N.M.P.M.		11 County or Parish, State SAN JUAN NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report.

RCVD DEC 12 '11

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL	Title REGULATORY COMPLIANCE TECHNICIAN
Signature Barbara A. Nicol	Date 12/07/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date DEC 09 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	WASHINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

A

Florance LS 04

11/28/2011: MIRU. Left message @ 9:45 a.m. 11/28/2011 w/Brandon Powell w/NMOCD & on BLM cmt ln of P&A operations

11/29/2011: TOH tbg, SN & NC MIRU WLU. RIH Alpha 4" CIBP & set @ 4,516'. Recd verbal approval fr/Brandon Powell w/NMOCD & Larry Pixley w/BLM to set CIBP @ 4,516' RDMO WLU Tgd CIBP @ 4,516'. Larry Pixley w/BLM on loc.

11/30/2011: Plug #1 w/30 sx Type B cmt w/2% CaCL (mixed @ 15.6 ppg, 1.18 cu ft/sx, 35.4 cu ft) Ppd dwn tbg w/6.32 bbls cmt. Cmt plug fr/4,516' - 4,195' (calc TOC). Tgd TOC @ 4,221'. Plug #2 w/24 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 28.32 cu ft). Ppd dwn tbg w/5.05 bbls cmt. Cmt plug fr/3,915' - 3,703' (calc TOC). Larry Pixley w/BLM on loc.

12/1/2011: Tgd TOC @ 3,772'. Plug #3 w/24 sx Type B cmt w/2% CaCL (mixed @ 15.6 ppg, 1.18 cu ft, 28.32 cu ft). Ppd dwn tbg w/5.05 bbls cmt. Cmt plug fr/3,210' - 2,999' (calc TOC). Tgd TOC @ 3,053'. Cmt plug fr/3,210' - 3,053'. Combine Plug #4 & Plug #5 w/52 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 61.36 cu ft). Ppd dwn tbg w/10.94 bbls cmt. Cmt plug fr/2,331' - 1,872' (calc TOC). Larry Pixley w/BLM on loc.

12/2/2011: Tgd TOC @ 1,899'. MIRU WLU. Perfd 3 sqz holes @ 1,540'. RIH 5-1/2" CIBP & set @ 1,485'. RDMO WLU EIR @ 2 BPM & 750 psig. Plug #6 w/97 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 114.46 cu ft) Ppd dwn tbg w/20.41 bbls cmt. Stung out for CIBP 71 sx cmt below CIBP & 26 sx abv. Cmt plug fr/1,540' - 1,255' (calc TOC) Larry Pixley w/BLM on loc.

12/5/2011: Tgd TOC @ 1,189'. MIRU WLU. Perfd 3 sqz holes @ 190' FS. RDMO WLU. Plug #7 w/295 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 348 cu ft) Ppd dwn csg w/62 bbls cmt. Did not circ cmt fr/BH. Found BH vlv plgd. Rev circ csg cln fr/60' - surf. Larry Pixler w/BLM on loc.

12/6/2011: Found TOC in 5-1/2" csg @ 106' FS. PT BH to 350 psig. Tstd OK. Recd verbal approval fr/Brandon Powell w/NMOCD, Steve Mason & Larry Pixley w/BLM for good PT & top csg annl w/poly tbg RIH w/1" poly tbg. Plug #8 w/24 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 28.32 cu ft). Ppd dwn tbg w/5 bbls cmt. Cmt plug fr/106' - surf. POH 1" poly tbg. Dug out fr/WH. Cut off WH. Found TOC in 5-1/2" csg annl @ 3'. Set DH marker w/36 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 42.48 cu ft). RDMO. Suspend rpts pending equip removal & loc reclamation

=====Florance LS 04=====