

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)FOR APPROVED  
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-078998 ✓

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-78423B-MV

7 UNIT AGREEMENT NAME

SAN JUAN 32-7 UNIT

8 FARM OR LEASE NAME, WELL NO

SAN JUAN 32-7 UNIT 17B

9 API WELL NO

30-045-35131-0003

10 FIELD AND POOL, OR WILDCAT

BLANCO MESAVERDE

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

RCVD DEC 12 '11  
Sec. 17, T31N, R7W

OIL CONS. DIV.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

2 NAME OF OPERATOR

ConcoPhillips Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Farmington Field Office

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface A (NE/NE), 833' FNL &amp; 857' FEL

At top prod interval reported below B (NW/NE), 737' FNL &amp; 1925' FEL

At total depth B (NW/NE), 737' FNL &amp; 1925' FEL

DEC - 2 2011

14 PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH

San Juan

13 STATE

DIST. 3

New Mexico

15 DATE SPUNDED

07/06/10

16 DATE T.D. REACHED

08/19/10

17. DATE COMPL (Ready to prod)

11/07/11 GRC ✓

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6582' KB 6597'

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD &amp; TVD

MD 8504' / 8300' VD

21. PLUG, BACK T D, MD &amp; TVD

MD 8448' / 7456' VD

22 IF MULTIPLE COMPL, HOW MANY\*

3

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesaverde 5324' - 6282'

25 WAS DIRECTIONAL SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	232'	12 1/4"	Surface, 76sx(122cf-22bbls)	1bbl
7" / J-55	23#	3889'	8 3/4"	ST @ 3146', Surface, 538sx(1091cf-194bbls)	includes adjusted cmt vol. 70bbls ✓
4 1/2" / L-80	11.6#	8444'	6 1/4"	TOC@3146', 386sx(782cf-140bbls)	includes adjusted cmt vol. 12bbls ✓

29 LINER RECORD

30 TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8264'	
						4.7# / L-80	

31 PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

Point Lookout/LMF w/ .34" diam.  
1SPF @ 5846'- 6282' = 25 Holes  
UMF / Cliffhouse w/.34" diam.  
1SPF @ 5324' - 5810' = 27 Holes

MV Total Holes = 52 ✓

5846'- 6282'  
Acidize w/ 10bbls of 15%. Frac'd w/ 109,900gals 70% Quality SlickFoam w/ 102,070# 20/40 Brady Sand. Pumped 90bbls Fluid. Total N2:1,508,700SCF.  
5324'- 5810'  
Acidize w/ 10bbls of 15%. Frac'd w/ 91,980gals 70% Quality Slickfoam w/ 89,030# 20/40 Brady Sand. Pumped 79bbls Foamed Fluid. Total N2:1,198,900SCF.

33 PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

WELL STATUS (Producing or shut-in)

DATE FIRST PRODUCTION

11/07/11 GRC ✓

FLOWING

SI

DATE OF TEST

11/15/11

HOURS TESTED

1hr.

CHOKE SIZE

1/2"

PROD'N FOR TEST PERIOD

n/a / boph

OIL-BBL

146 mcf / h

GAS-MCF

trace / bwph

WATER-BBL

trace / bwph

GAS-OIL RATIO

FLOW TUBING PRESS

SI-915psi

CASING PRESSURE

SI-730psi

CALCULATED 24-HOUR RATE

OIL-BBL

n/a / bopd

GAS-MCF

3,507 mcf/ d

WATER-BBL

2 / bwph

OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a Blanco Mesaverde / Basin Dakota / Mancos trimingle well under order DHC4412.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Regulatory Tech.

DATE

11/30/11

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

DEC 08 2011

FARMINGTON FIELD OFFICE  
BY J. SANCHEZ

NMOCD A

API # 30-045-35131		San Juan 32-7 Unit 17B			
Ojo Alamo	2463'	2589'	White, cr-gr ss.	Ojo Alamo	2463'
Kirtland	2589'	3324'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2589'
Fruitland	3324'	3674'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3324'
Pictured Cliffs	3674'	3790'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3674'
Lewis	3790'	4445'	Shale w/siltstone stringers	Lewis	3790'
Huerfanito Bentonite	4445'	4854'	White, waxy chalky bentonite	Huerfanito Bent.	4445'
Chacra	4854'	5303'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4854'
Mesa Verde	5303'	5684'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5303'
Menefee	5684'	5943'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5684'
Point Lookout	5943'	6350'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5943'
Mancos	6350'	7263'	Dark gry carb sh.	Mancos	6350'
Gallup	7263'	8001'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7263'
Greenhorn	8001'	8058'	Highly calc gry sh w/thin lmst.	Greenhorn	8001'
Graneros	8058'	8165'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8058'
Dakota	8165'	8504'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8165'