



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://emnrd.state.nm.us/ocd/District III/3district.htm](http://emnrd.state.nm.us/ocd/District%20III/3district.htm)

BRADENHEAD TEST REPORT

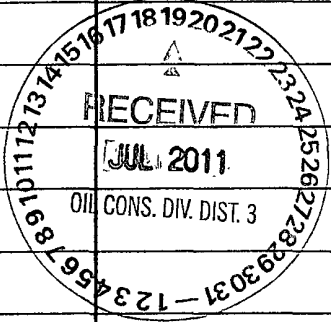
(submit 1 copy to above address)

Date of Test 6-14-11 Operator Lizard Ole Gas API #30-0 45-07824
Property Name Sangre De Cristo Well No. 3 Location: Unit G Section 29 Township 29N Range 10W
Well Status (Shut-In or Producing) Initial PSI: Tubing 125 Intermediate N/A Casing 200 Bradenhead N/A

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE				
	Bradenhead			INTERM	
	BH	Int	Csg	Int	Csg
TIME					
5 min					
10 min					
15 min					
20 min					
25 min					
30 min					

	BRADENHEAD	INTERMEDIATE
Steady Flow		
Surges		
Down to Nothing		
Nothing		
Gas		
Gas & Water		
Water		



If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0

INTERMEDIATE N/A

REMARKS:

Dose not have Bradenhead - see attached

By Art Sullivan
operator
(Position)

Witness _____

E-mail address _____

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company GEORGE E. WILLET		Address Room 152 Petroleum Center Bldg. Farmington, New Mexico	
Lease RECONSTRUCTION	Well No. 203-3	Unit Letter G	Section 29
		Township 29-N	Range 10-W
Date Work Performed 10-20-61 to 10-24-61	Pool Undesignated Farmington	County San Juan	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 ☒ **Recompletion**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Re-entered existing well, set 3 1/4" liner inside old 5 1/4" casing at 930 feet and circulated cement to surface.

Perforated interval from 920 feet to 925 feet, 4 shots per foot.

Performed sand-oil frac with 10,000 pounds sand and 250 barrels oil.

Set 1 1/4" tubing and installed 1" pump with 1/2" rods. Well presently on pump. Have recovered 107 barrels of oil to date.



Witnessed by	Position	Company
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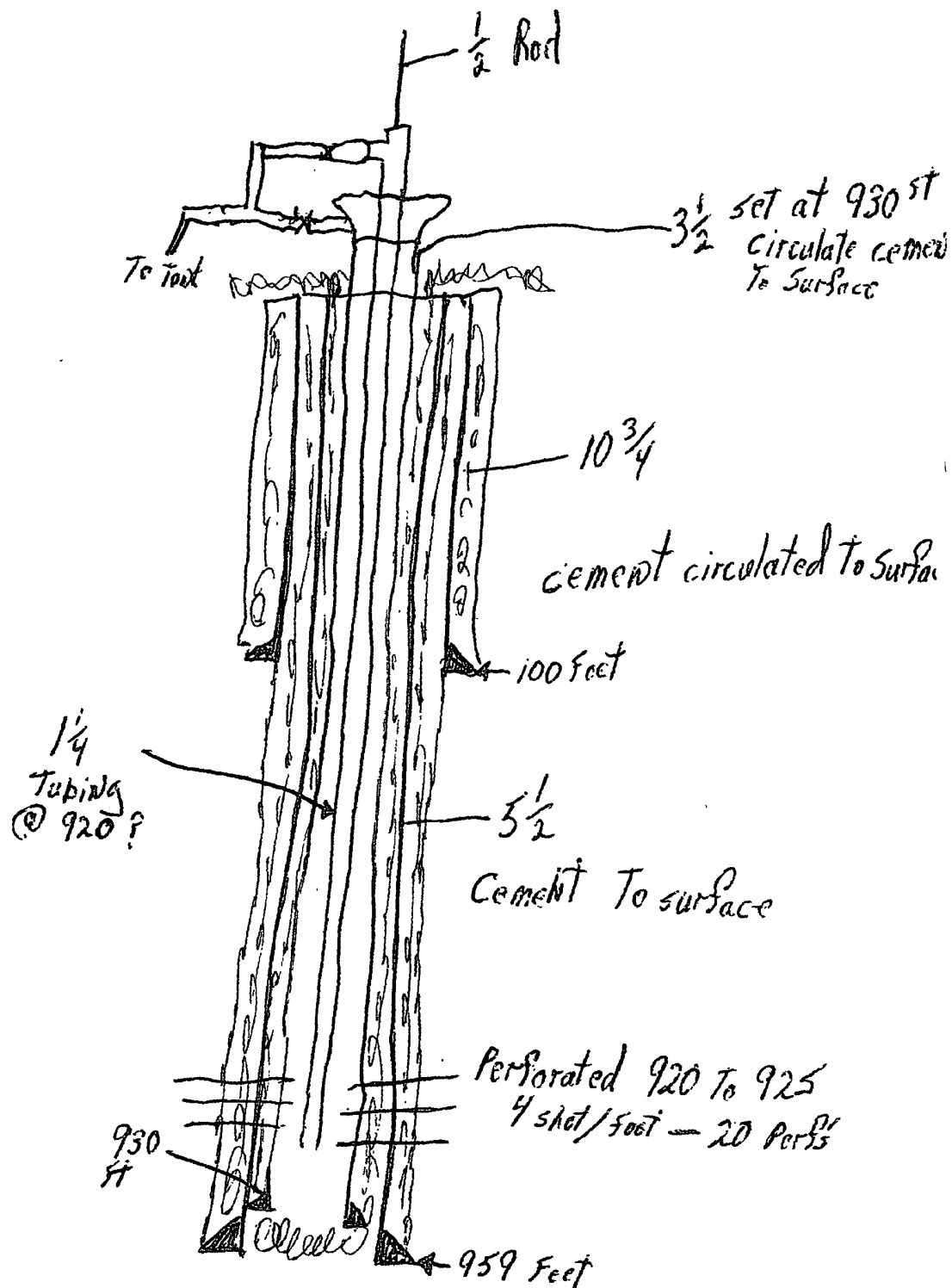
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>George E. Willett</i>	Name Joe Cannon	<i>Joe Cannon</i>	
Title	Position Agent		
Date	Company GEORGE E. WILLET		



Sangre De Cristo #3