

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 28 2011

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Surface: Unit J (NW/SE), 1909' FSL & 1920' FEL, Section 10, T28N, R6W, NMPM  
Bottom: Unit O (SW/SE), 188' FSL & 1893' FEL, Section 10, T28N, R6W, NMPM

Farmington Field Office  
Bureau of Land Management  
5. Lease Number  
SF-080505-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
SAN JUAN 28-6 UNIT

8. Well Name & Number  
SAN JUAN 28-6 UNIT 117N

9. API Well No.  
30-039-30726

10. Field and Pool  
BASIN DK / BLANCO MV /  
BASIN MANCOS

11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                    | Type of Action                           |                                                                                        |
|-------------------------------------------------------|------------------------------------------|----------------------------------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans                                               |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion    | <input checked="" type="checkbox"/> Other - <input type="checkbox"/> Completion Sundry |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging        | <input type="checkbox"/> New Construction                                              |
|                                                       | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Non-Routine Fracturing                                        |
|                                                       | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Water Shut off                                                |
|                                                       |                                          | <input type="checkbox"/> Conversion to Injection                                       |

RCVD DEC 30 '11

OIL CONS. DIV.

DIST. 3

## 13. Describe Proposed or Completed Operations

Please see attached:

ACCEPTED FOR RECORD

DEC 28 2011

FARMINGTON FIELD OFFICE  
BY [Signature]

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Marie E. Jaramillo

Title: Staff Regulatory Tech. Date 12/22/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

PC

San Juan 28-6 Unit 117N  
API# 30-039-30726  
Blanco Mesaverde / Basin Dakota  
Burlington Resources

- 04/26/11 Approved completion sundry dated 05/02/11 for the Dakota and Mancos. First Delivered thru Mancos only 04/16/11 per sundry dated 04/28/11.
- 09/07/11 MIRU B&R Slickline. Retrieve bumper spring @ 7464'. Ran GR to 7465'. RD MO Slickline Unit.
- 09/08/11 NU BOP. PT to 250# and 2500# high. Test - OK.
- 09/09/11 TIH, & set RBP @ 6415'. Load w/ 100bbls of 2% KCL. PT RBP, WH & BOP. Test- OK.
- 09/12/11 TIH, & set PKR @ 6387'. Load w/ 40bbls of 2% KCL. PT RBP to 2000#. Test- OK.
- 09/13/11 MIRU Bluejet W/L. RIH w/ 3 3/4" guage ring. RIH, set CBP @ 6400'. Load csg w/ 2% KCL. PT csg to 2000#. Test-OK. released Bluejet W/L. ND BOP NU Frac stack. PT CBP, csg to 4500#/30min. Test- OK.
- 09/19 - 10/08 RU BWWC W/L. Collected pressure data by perfring different intervals within the MV formation, setting pressure guages & RBP's between each interval. Perf'd as follows for test information: w/ .34" diam. - 1SPF @ 5782', 5790' = 2Holes; w/ .34" diam. - 1SPF @ 5670', 5656' = 2Holes. w/ .34" diam. - 1SPF @ 5576', 5580' = 2Holes. w/ .34" diam. - 1SPF @ 5492', 5500' = 2Holes. w/ .36" diam. - 1SPF @ 4764', 4784' = 2 Holes. w/ .36" diam. - 1SPF @ 4610', 4644' = 2 holes. Total Holes = 12. All RBP's & pressure guages were removed before normal completion activity begin 10/27. RD W/L.
- 10/27/11 RU Bluejet W/L. Perf. Point Lookout / w/ .34"diam. - 1SPF @ 6259', 6210', 6185', 6154', 6143', 6123', 6106', 6082', 6060', 6020', 5990', 5968', 5950', 5930', 5894', 5870', 5854', 5840', 5830' = 19 Holes.
- 10/28/11 Acidize 10bbls of 15% HCL. Frac'd (5830' - 6259') w/ 124,936gals 70% Quality N2 Slick Foam pad w/ 40,137# 20/40 Brown sand. Pumped 93bbls flush. Total N2:1,396,400SCF. Set CFP @ 5800'. Perf. Menefee w/ .34" diam. - 1SPF @ 5792', 5782', 5758', 5718', 5696', 5674', 5665', 5660', 5652', 5623', 5596', 5584', 5580', 5560', 5542' = 15 Holes. Acidize 10bbls of 15% HCL. Frac'd (5542' - 5792') w/ 125,538gals 70% Quality N2 Slick/Foam w/ 40,144# of 20/40 Brown sand. Pumped 87bbls flush. Total N2:1,762,700SCF. RIH, w/ CFP set @ 5500'. Perf. Cliffhouse w/ .34" diam. - 1SPF @ 5492', 5474', 5464', 5450', 5439', 5430', 5420', 5410', 5390', 5360', 5330', 5300', 5290', 5265', 5250', 5234', 5220' = 17 Holes. RD & released all crews for weekend.
- 10/31/11 Acidize 10bbls of 15% HCL. Frac'd (5220' - 5492') w/ 124,152gals 70% Quality N2 Slick/foam w/ 41,012# of 20/40 Brown sand. Pumped 82bbls flush. Total N2:1,337,900SCF. RIH set CFP @ 5140'. Perf. Lewis w/ .34" diam. - 1SPF @ 5107', 5066', 5043', 5028', 5004', 4984', 4964', 4940', 4924', 4906', 4854', 4828', 4810', 4790', 4770', 4754', 4730', 4710', 4690', 4670', 4650', 4630', 4610' = 23 Holes. Frac'd (4610' - 5107') w/ 130,771gals 75% Quality Visco Elastic foam w/ 76,787# of 20/40 Arizona Sand. Pumped 28bbls fluid. Total N2:1,892,500SCF. RD W/L & frac equip. Start flowback.
- 11/01/11 Continue flowback.
- 11/02/11 RU Bluejet W/L. RIH, w/ GR to 4010'. RIH w/ CBP set @ 4000'. RD W/L.
- 11/29/11 MIRU AWS 378 & GRS Unit. ND WH. NU BOPE. PT BOPE. Test - OK. Tagged CBP @ 4000'. SDFN
- 11/30/11 Circ. w/ 12bbls of 2% KCL & M/O CBP @ 4000'. CO & MO CFP @ 5140'. CO & MO CFP @ 5500'. CO & MO CFP @ 5800'. Circ., & CO overnight.
- 12/01/11 CO & MO CFP @ 6400'. CO & MO DK CBP @ 7690' per completion dated 04/29/11. Started selling MV, DK & Mancos gas thru GRC. Circ., & CO over night.
- 12/02/11 Circ., & CO fill to PBTD 8151'. Shut down for weekend.
- 12/05/11 Continue to circ., & CO.
- 12/06/11 Continue to circ., & CO.
- 12/07/11 Continue to circ., & CO.
- 12/08/11 Continue to circ., & CO.
- 12/09/11 RU B&R. Run spinner across MV, DK & Mancos. Set CW plug in tubing plug. RD W/L. ND. BOPE. NU WH. Flow test well up tubing.
- 12/10/11 RIH, & mill plugs to PBTD. RIH w/ 264jts, 2 3/8", 4.7#, L-80 tbg set @ 8074' w/ F-Nipple @ 8073'. RD RR @ 10:00 hrs. on 12/10/11.

**This well is producing as a MesaVerde, Dakota & Mancos trimingle per 4311DHC.**

PC